

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30828

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator

TEXACO PRODUCING INC.

8. Well No.

106

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter J : 1363 Feet From The SOUTH Line and 2542 Feet From The EAST Line

Section 32

Township 24-SOUTH

Range 38-EAST

NMPM LEA

County

10. Date Spudded

02-18-91

11. Date T.D. Reached

03-03-91

12. Date Compl. (Ready to Prod.)

03-15-91

13. Elevations (DF& RKB, RT, GR, etc.)

GR-3182', KB-3200'

14. Elev. Casinghead

3182'

15. Total Depth

6900'

16. Plug Back T.D.

6872'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-6900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6399' - 6828'; DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DDL-CAL-MG, SDL-DSN-CSNG, GR-SONIC

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1000 SX - CIRC. 185 SX	
8 5/8	32#	4000'	11	1450 SX, - CIRC. 200 SX	
5 1/2	15.5 & 17#	6900'	7 7/8	1325 SX, CIRC 228 SX	
				D.V. TOOL @ 4030'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6833'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6399' - 6569', 73 HOLES

6620' - 6828', 55 HOLES

SEE ATTACHED SUNDRY NOTICE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6399' - 6569'	ACID - 10200 GAL 15% NEFE
6620' - 6828'	ACID - 7800 GAL 15% NEFE

28. PRODUCTION

Date First Production 03-11-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.75 X 26					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 03-29-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 154	Gas - MCF 70	Water - Bbl. 400	Gas - Oil Ratio 455	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

BUDDY MALLONE

30. List Attachments

DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 04-09-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1204'
T. Salt 1284'
B. Salt 2502'
T. Yates 2688'
T. 7 Rivers
T. Queen 3609'
T. Grayburg
T. San Andres 4002'
T. Glorieta 5144'
T. Paddock
T. Blinbry
T. Tubb 6006'
T. Drinkard 6368'
T. Abo 6558'
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6399' to 6569'
No. 2, from 6620' to 6828'
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1284'	1284'	REDBEDS & ANHYDRITES				
1284'	2502'	1218'	REDBEDS, ANHYDRITES & SALT				
2502'	2688'	186'	ANHYDRITES, SALT & LIME				
2688'	3609'	921'	LIME & GYPSUM				
3609'	6368'	2759'	LIME & SANDSTONE				
6368'	6900'	532'	LIMEY DOLOMITE & SANDSTONE				

APR 30