

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 106
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>J</u> : <u>1363</u> Feet From The <u>SOUTH</u> Line and <u>2542</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3182', KB-3200'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 inch HOLE TO 4000'. TD @ 12:30pm 02-25-91.
2. RAN 92 JTS OF 8 5/8, 32#, K-55, ST&C CASING SET @ 4000'.
3. HALLIBURTON CEMENTED WITH 1250 SACKS 35/65 POZ CLASS H w/ 6% GEL & 5% SALT @ 12.8ppg. F/B 200 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 11:45pm 02-25-91. CIRCULATED 200 SACKS.
4. NU BOP & TEST TOP 3000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 3:30 TO 4:00pm 02-26-91.
5. WOC TIME 16 3/4 HOURS FROM 11:45pm 02-25-91 TO 4:30pm 02-26-91. REQUIREMENTS OF RULE 107, OPTION 2.
1. VOLUME OF CEMENT SLURRY: LEAD - 2337 (cu. ft.). TAIL - 238 (cu. ft.).
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50°F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 100°F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1400 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING CASING: 15 3/4 HOURS.
6. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwb TITLE DRILLING SUPERINTENDENT DATE 02-27-91

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

ORIGINAL SIGNED BY JOSEY SEXTON
(This space for State Use) DISTRICT SUPERVISOR

MAR 01 1991