| Submit 3 Copies to Appropriate District Office  | Energy, Minerals and Natural Resources Department           |  | Form C-103<br>Revised 1-1-89                                       |
|---|---|--|--|
| DISTRICT I<br>P.O. Box 1980, Hobbs, NM 88240  | P.O. Box 2088   |  | WELL API NO.<br>30-025-30828                                       |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  |   | 5. Indicate Type of Lease STATE X FEE  |  |
|   |   | 6. State Oil & Gas Lease No. B-9613    |  |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |   |  | 7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT |
| I. Type of Well: OIL GAS WELL X WELL  | OTHER   |  |  |
| 2. Name of Operator TEXACO PRODUCING INC.   |   |  | 8. Well No.<br>106   |
| 3. Address of Operator P. O. Box 3109 Midland, Texas 79702  |   |  | 9. Pool name or Wildcat  |
| 4. Well Location  |   |  | DOLLARHIDE TUBB DRINKARD   |
| Unit Letter : 1   | 363 Feet From The SOUTH                                     | Line and                               | 2542   Reet From The   EAST   Line                                 |
| Section 32  | Township 24-SOUTH Ra 10. Elevation (Show whether GR-3182'   | inge 38-EAST<br>DF, RKB, RT, GR, etc.) | NMPM LEA County  |
|   | Appropriate Box to Indicate 1                               | •                                      | <del>-</del>   |
| NOTICE OF IN  | NTENTION TO:  | SUB                                    | SEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON  | REMEDIAL WORK                          | ALTERING CASING  |
| TEMPORARILY ABANDON   | CHANGE PLANS  | COMMENCE DRILLING                      | GOPNS. PLUG AND ABANDONMENT  |
| PULL OR ALTER CASING  |   | CASING TEST AND C                      | EMENT JOB  |
| OTHER:  |   | OTHER:                                 |  |
| 12. Describe Proposed or Completed Opwork) SEE RULE 1103.   | erations (Clearly state all pertinent details, ar           | nd give pertinent dates, inclu         | ding estimated date of starting any proposed                       |
|   | L WILL BE CHANGED FROM 695<br>IS IN THE UNITIZED INTERVAL.  | 0' TO 7460' IN ORD                     | ER TO PENTRATE THE ENTIRE  |
| REVISED CASING PROGRAM: P<br>55, LT&C SET AT 7460'.   | RODUCTION CASING - 6000' OF                                 | 5 1/2, 15.5#, K-5                      | 5, LT&C AND 1460' OF 5 1/2, 17#, K-                                |
|   | ON PRODUCTION CASING: 625 S<br>/sx, 9.9 gw/sx) F/B 200 SX C |  | S H WITH 6% GEL, 5% SALT & 1/4#<br>1.19 f3/sx, 5.2 gw/sx).         |
|   |   |  |  |
|   |   |  |  |
| I hereby certify that the information above is  | true and complete to the best of my knowledge and           |  |  |
| SIGNATURE   | manni proj  | DRILLING SUPERIN                       |  |
| TYPE OR PRINT NAME C. P. BASHAN   | 1   |  | ТЕLЕРНОМЕ NO. 915-68846  |
| (This space for State Use)  |   |  | JIIN 0 & 100   |

APPROVED BY DESIGNAL SIGNED BY JERRY SEXTON CONDITIONS OF APPROVAL, IF ANY:

JUN 0 8 1990

\_\_ DATE ---