

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 30829

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

107

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD ~~ADD~~

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I ; 1435 Feet From The SOUTH Line and 1211 Feet From The EAST Line

Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-96 MIRU. PULLED RODS & PUMP. INSTALLED BOP. PULLED TUBING. CLEANED OUT TO 6880' (PBTD)

7-26-96 TIH W/5-1/2" RBP & PRK, TESTED TBG TO 5000#. SET RBP @ 6860' SET PKR @ 6388' PSI. TESTED CSG TO 500#. D/S ACIDIZED PERFS 6421-6834' W/5000 GALS 15% HCL NEFE, RATE=5.5BPM, MAX TP=1510#.

7-27-96 RELEASE PKR & RBP & TOH. TIH W/ RBP & SET @ 6860' TOH. TIH W/ FRAC PKR TESTED TO 8000#. SET PKR @ 6404'.

7-29-96 FRAC PERFS 6421-6834' W/24,672 GAL 50 QUALITY CO2 FOAMED ACID & 42,200 GAL 50 QUALITY CO2 FOAMED WF 140.

7-30-96 FLOWED TO TEST TANK 15.5 HRS. RAN RETRIEVING TOOL ON 2 7/8" TBG TO 6100'.

7-31-96 RELEASED RBP & POH. RAN GAMMA RAY-COLLAR LOG FROM 6880'-5600'. PERF TUBB W/2 JSPF 6214'-6242'. SET RBP @ 6295' & PKR @ 6166'.

8-01-96 ACIDIZED PERFS 6214-6242" W/2000 GAL 15% NEFE ACID. MAX PRESS=2661 PSI. MIN PRESS=1840 PSI. AVG. RATE=3.0 BPM

8-02-96 RELEASED PKR & RBP & POH. RAN TUBING & RODS. SN @ 6900' PUMP 2.5"X1.75"X23'. PUMPING & TESTING

8-27-96 OPT PUMPING 60BOPD, 114BOWPD, 30 MCFPD GOR=500 GRAVITY 38.7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 8/27/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0419

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: