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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Operator | | | | | | | | Well API No. | | | |
|---|----------------------|-------------------------------|----------------|---------------------|--|------------------|------------------------|--|---------------------------------------|--|--|
| | | | | | | | | 0 025 30829 | | | |
| Address | | | | | | • | | | | | |
| P. O. Box 730 Hobbs, Ne | w Mexico | 8824 | 0-25 | 28 | ₩ | (D) | | | · · · · · · · · · · · · · · · · · · · | | |
| Reason(s) for Filing (Check proper box) | | | _ | | _ | es (Please expla | • | | | | |
| New Well | | Change is | ٦. | porter of: | EF | FECTIVE J | ANUARY, | 1992 | | | |
| Recompletion | Oil | <u>_</u> | Dry | | | | | | | | |
| Change in Operator | Casinghea | d Gas 🛚 | Conc | leasate | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | ASE | | | | | | | | | |
| Lease Name | | Well No. Pool Name, Including | | | ing Formation | | | Kind of Lease State, Federal or Fee | | Lease No. | |
| WEST DOLLARHIDE DRINKAL | RD UNIT | 107 | DO | LARHIDE ' | TUBB DRINK | KARD | STAT | | B-96 | 13 | |
| Location | | | | | | | | | | | |
| Unit Letter | . 1435 | <u> </u> | _ Foct | From The SC | DUTH Line | and | l· Fe | et From The | AST | Line | |
| Section 32 Townshi | ip 24 | 48 | Rang | 38[| , NI | MPM, | | LEA | · | County | |
| | | . | | 14 PW - 14 1 A PW T | D.1. C.4.C | | | | | | |
| III. DESIGNATION OF TRAN | SPORTE | | | ND NATU | | | | | | 41 | |
| Name of Authorized Transporter of Oil | ~ X | or Conde | DINE | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88240 | | | | | | |
| Texas New Mexico Pipeline | <u> </u> | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson | | | | | | | | copy of this form is to be sent) 4102 / P.O. Box 1126 Jal, | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. Rge. | | | | | 7hea 7 01-17-92 | | | |
| give location of tanks. | D | | | S 38E | | | | | | | |
| If this production is commingled with that | from any oth | er lease or | pool, | give comming | ing order num | ber: | | | | | |
| IV. COMPLETION DATA | | | | | · | | · | · | | | |
| Designate Type of Completion | - (X) | Oil Wel | 1 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Comp | i. Ready to | o Prod | • | Total Depth | <u> </u> | 1 | P.B.T.D. | <u> </u> | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing | | | | 00 | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | ··· | · · | | | | | | |
| Perforations | | | | | | · | | Depth Casing | Shoe | | |
| | | | | | | | | | | | |
| | | | | | CEMENTI | NG RECOR | <u>D</u> | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | <u> </u> | | | | | | | ļ | | | |
| | <u> </u> | | | | | | | ļ | | | |
| | ļ | | | | | | | ļ | | | |
| | | A W Z.II. | | | l | | | 1 | | | |
| V. TEST DATA AND REQUE | | | | | | | | | | | |
| OIL WELL (Test must be after t | | | of loa | d oil and must | | | | | r full 24 hou | 75.) | |
| Date First New Oil Run To Tank | Date of Ter | | | | Producing Me | sthod (Flow, pu | mp, gas iyi, e | uc.) | | | |
| Length of Test | -cary | | | Casing Pressure | | | Choke Size | | | | |
| Dengal or Tex | Tubing Pre | SBAUC | | | | | | | | | |
| Actual Prod. During Test | | | | Water - Bbls. | | | Gas- MCF | | | | |
| • | | | | | | | | <u> </u> | | | |
| GAS WELL | | | | | | | | | · . | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | - , | | | ļ | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COM | PLIA | NCE | | NII | 000 | A TIOL: - | | | |
| I hereby certify that the rules and regul | | | | | (| OIL CON | ISERV | ATION D | DIVISIO | N | |
| Division have been complied with and | | | | | l | | | | | | |
| is true and complete to the best of my | | | | | Data | Annrove | ri | | | | |
| | | | | | Daile | Thhinse | · | | | ······································ | |
| Chelle Sur | | | | | | Jan Cole North | SECRETARY OF SECRETARY | an jaka ta | 773 3 | | |
| Signature | | F- | | | II RA- | \$.{e | | | · (4.50%) | | |
| L.W. Johnson | | ⊨ngi | r. As Title | at. | { | | | | | | |
| Printed Name 02-14-92 | | (505) | | | Title. | | | | | | |
| Date | | | ephone | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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