

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30829

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9613

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.  
107

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO PRODUCING INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter I : 1435 Feet From The SOUTH Line and 1211 Feet From The EAST Line  
Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3168', KB-3186'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DA&S. CLEAN OUT CEMENT AND DV TOOL. ATTEMPT TO TEST CASING. DV TOOL LEAKING.
2. HALLIBURTON SQUEEZED w/ 50 SACKS CLASS H w/ 1% HALAD 9 @ 15.6ppg. F/B 100 SACKS CLASS H w/ 2% CaCl<sub>2</sub> @ 15.6ppg. SHUT-IN WELL @ 1:00pm 04-13-91. WAIT ON CEMENT 24+ HOURS.
3. TIH & CLEAN OUT CEMENT & DV TOOL. TESTED CASING TO 1000# FOR 30 MINUTES FROM 1:30pm TO 2:00pm 04-15-91. CLEAN OUT CEMENT TO PBTD OF 6880'. TESTED CASING TO 1000# FOR 30 MINUTES 04-19-91.
4. COMPUTALOG RAN GR-CBL-CCL FROM 6880' TO 4000'. PERFED w/ 1 JSPF: 6626-31, 6638-40, 6650-62, 6706, 6709-11, 6715, 6724-28, 6732-35, 6738-40, 6746-50, 6772-74, 6820-24, 6826-29, 6832-34. 57 HOLES.
5. HALLIBURTON ACIDIZED w/ 7500 GAL 15% NEFE. 4-20-91. SWAB 51 BNO & 104 BLW IN 10 HRS. 4-21-91.
6. SET RBP @ 6600' & TEST TO 1000#. PERFED w/ 1 JSPF: 6421-24, 6428-34, 6438-42, 6447-53, 6460-64, 6474-76, 6480-84, 6492-6502, 6508-14, 6520-22, 6532, 6541-44, 6570-73. 54 HOLES.
7. HALLIBURTON ACIDIZED w/ 7500 GAL 15% NEFE. 4-23-91. FLOWED 33 BNO & 130 BLW IN 9 HRS.
8. TOH WITH RBP. TIH WITH 2 7/8 TUBING, PUMP & RODS. SEATING NIPPLE @ 6833'.
9. PUMPED 24 HOURS 04-29-91. RECOVERED 226 BNO, 234 BW & 154 MCF.
10. TESTING. PREP TO POTENTIAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 05-02-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: