

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 107
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-3168'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator  
TEXACO PRODUCING INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location

Unit Letter I : 1435 Feet From The SOUTH Line and 1211 Feet From The EAST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 inch HOLE TO 4000'. TD @ 1:45am 03-28-91.

2. RAN 94 JTS OF 8 5/8, 32#, K-55, ST&C CASING SET AT 4000'. RAN 15 CENTRALIZERS.

3. HALLIBURTON CEMENTED WITH 1250 SACKS 35/65 POZ CLASS H w/ 6% GEL & 5% SALT @ 12.8ppg. F/B 200 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 1:00pm 03-28-91. CIRCULATED 480 SACKS.

4. NU BOP & TEST TO 3000#.

5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 12:30am TO 1:00am 03-29-91.

6. WOC 12 1/4 HOURS FROM 1:00pm 03-28-91 TO 1:15am 03-29-91. REQUIREMENTS OF RULE 107, OPTION 2.

1. VOLUME OF CEMENT SLURRY: LEAD - 2337 (cu ft), TAIL - 238 (cu ft).

2. APPROX. TEMPERATURE OF CEMENT SLURRY WHEN MIXED: 50°F.

3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 100°F.

4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1212 PSI.

5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11 1/2 HOURS.

7. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwt TITLE DRILLING SUPERINTENDENT DATE 03-29-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: