<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10 Revised February 10,199 Instructions on back Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P.O. Box 2088,	Santa Fe, Niv		QUEST FOR AL	LOWABLE AND	D AUTHORIZATIO	N TO TRANSPO	ORT	
			rator Name and Add			² OGRID Number		
TEXACO EXPLORATION & PRODUCTION INC.					022351 3 Reason for Filing Code RC			
								⁴ API Number ⁵ Poo
	025 30830	j			E TUBB DRINKARD 18830			
					operty Name		⁹ Well No.	
10				WEST DOLLAR	RHIDE DRINKARD UNI	Γ	108	
Surfac	Ce Location Section	n Township	Range Lot.ld	dn Feet From TI	he North/South Line	Feet From The	County County	
Ji or lot no M	33	10wnsnip 24S	Range Lot ld	an Feet From 11 1201	SOUTH	156	East/West Line County WEST LEA	
11	<u> </u>							
Bottor UI or lot no	m Hole Loc	Cation Township	Range Lot lo	dn Feet From T	he North/South Line	Feet From The	East/West Line County	
P	32	24S	38E	1/98	SOUTH	944	EAST LEA	
Lse Code		g Method Code	14 Gas Connection 1/17/92	Date 15 C-129 Pe		C-129 Effective Date	¹⁷ C-129 Expiration Date	
Oil and	· · · · · · · · · · · · · · · · · · ·							
Oil and 18 Transport	d Gas Tran		ransporter Name	20	POD 21 O/G		22 POD ULSTR Location	
OGRID		• •	and Address		POD - 0/0		"POD ULSTR Location and Description	
037480	o	EOTT EN	IERGY PIPELINE C	CO.	0		M-33-24S-38E	
							.EA COUNTY, NM LACT @ BATTERY)	
					G State of the st	i		
024650)		DYNEGY				M-33-24S-38E EA COUNTY, NM	
				15. 5			ETER #161-213403	
						-	- ··· · · ···- · · · · · · · · · · ·	
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	, p 1				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1		
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					The second of the second			
	ced Water			24				
23	POD	· ·		-	POD ULSTR Location an M-33-24S-38E LEA C	·		
Well C	ompletion	Data	**************************************			,,		
	Spud Date		²⁶ Ready Date	²⁷ Total	I Depth	²⁸ PBTD	²⁹ Perforations	
	6/19/01		7/6/01		557'	6595'	6399-6405	
	HOLE SIZE		31 CASING &	TUBING SIZE	32 DEPTH S	SET	33 SACKS CEMENT	
NO CHANGE			<u> </u>					
	=		<u> </u>		: :		. 40 (50 l)	
	· · · · · -							
Well Te	est Data							
34 Date N			livery Date 36	Date of Test	37 Length of Test	38 Tubing Pre	essure 39 Casing Pressure	
7/15		· 	15-01	7-23-01	24 HRS	* 4		
40 Choke	3 Size	011	- Bbls. 42 47 :	Water - Bbls. 209	43 Gas - MCF 51	44 AOF	Test Method	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						CONSERVA	TION DIVISION	
is true and co	omplete to the b	best of my knowled	dge and belief		Approved By:			
Signature		- Dall	:. \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Le.	Approved By:		SIGNIC DV	
Signature C/ JUDE / LUNE					Tial at	ORIGINAL	SIGNED BY	
Printed Nam	ie ^V J. D	Denise Leake			Title:	PAUL F PFTROLEU	KAUTZ M ENGINEER	
Title En	igineering As	ssistant			Approval Date:		JUL 3 1 2002	
Date 1/	/16/02		Telephone	915-689-1315				
47 If this is a cl	hange of operal	or fill in the OGRIC	D number and name of the	e previous operator				
	D	s Operator Sig	onature P	Printed Name		7	itle Date	
Į.	Previou.	a Operator Sit	anatare i					