

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 15 SMITH ROAD, MIDLAND, TX 79705		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 010926	<sup>5</sup> Property Name WEST DOLLARHIDE DRINKARD UNIT	<sup>3</sup> API Number 30 025 30830  <sup>6</sup> Well No. 108

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	33	24S	38E		1201	SOUTH	156	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
0	32	24S	38E		1201	SOUTH	1644	EAST	LEA
<sup>9</sup> Proposed Pool 1 DOLLARHIDE TUBB DRINKARD					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P <i>Horizontal</i>	<sup>12</sup> Well Type Code O	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3177' GL
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 8149'	<sup>18</sup> Formation DRINKARD	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 8/1/2002

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
NO CHANGE					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TEXACO E&P INTENDS TO DRILL A HORIZONTAL LATERAL IN THE SUBJECT WELL

KICK OFF POINT - 6349'  
TOP OF WINDOW - 6344'  
BOTTOM OF WINDOW - 6354'

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>J. Denise Leake</i>	Approved By: <i>PAUL F. KAUTZ</i>		
Printed Name J. Denise Leake	Title: PETROLEUM ENGINEER	Approval Date: <b>JUL 31 2002</b> Expiration Date:	
Date 5/22/2002	Telephone 915-687-7375	Conditions of Approval: <input type="checkbox"/> Attached	