

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

NEW MEXICO CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30830
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	108
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3177' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	15 Smith Rd, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>1201</u> Feet From The <u>SOUTH</u> Line and <u>156</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3177' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-09-01: MIRUSU. LD RD STRING. NDWH. NUBOP. 6-12-01: TIH W/BIT & CSG SCRAPER & TAG PBTD @ 6537'. TIH W/CIBP & SET @ 6412'. TIH W/201 JTS 2 7/8" TBG TO 6411. TAG CIBP.

6-19-01: MIRU KEY RIG #118. NDBOP. HU FL. 6-20-01: PU GAUGE MILLS & TIH. TAG CIBP @ 6405'. (MAKE 7' CORRECTION) TO 6412. TIH WWWHIPSTOCK & SET FACE @ 272 DEG AZ. MILL 6400-6404, 6405, 6409, 6560, 6795, 7138, 7465, 7557. REACH TD @ 0900 HRS 6-24-01. TIH W/RBP TO 6310 & SET. RIG RELEASED @ 0400 HRS 6-25-01.

6-29-01: REL RBP @ 6310. 6-30-01: PU SUB, TBG. PSA 6310 W/22,000 PSI COMPRESSION.

7-06-01: STIMULATE DRINKARD OPEN HOLE LATERAL W/30,000 GALS 20% HCL, 5900 GALS SCALE INHIBITOR & 16,000 GALS WF-130. FLOW FOR 3 HRS. 7-10-01: RU PUMPING UNIT ON PAD. 7-11-01: ND FRAC TREE. WRK FRAC STRING. GOT PIPE LOOSE. BTM OF TBG @ 4360. 7-12-01: RUN SANDLINE DRILL. KNOCK OUT CIBP @ 6412 DN TO PBTD @ 6595. TIH W/PROD TBG. TIH W/RDS. SN @ 6538'. 7-14-01: LOAD & TEST PUMP TO 500 PSI. START WELL PUMPING. (PUMP SIZE IS 2 1/2"X1 3/4"X22") FIRST OIL IS 7-15-01.

7-23-01: ON 24 HR OPT. PUMPED 47 BO, 209 BW, & 51 MCF.

DV TOOL @ 3939. TOW @ 6399. BOW @ 6405.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake Engineering AssistantDATE 1/16/02TYPE OR PRINT NAME J. Denise LeakeTelephone No. 915-687-1375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

DATE JUL 31 2002

DeSola-Nichols 12-93 Ver 1.0

J
C
S