

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30830
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT		
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL ☐					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 108		
3. Address of Operator 15 Smith Rd, MIDLAND, TX 79705			9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD		
4. Well Location BHL: P, 1198 FSL, 944 FEL Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line Section 33 Township 24S Range 38E NMPM LEA COUNTY					
10. Date Spudded 6/19/01	11. Date T.D. Reached 6/24/01	12. Date Compl. (Ready to Prod.) 7/6/01	13. Elevations (DF & RKB, RT, GR, etc.) 3177' GL	14. Elev. Csghead	
15. Total Depth 7557'	16. Plug Back T.D. 6595'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6399-6405' DRINKARD				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
			2 7/8"	6538'	
26. Perforation record (interval, size, and number) 6399-6405			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6399-6405 STIMULATE W/30,000 GALS 20% HCL, 5900 GALS SCALE INHIBITOR 16,000 GALS WF-130		
28. PRODUCTION					
Date First Production 7/15/01	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X22"				Well Status (Prod. or Shut-in) PROD
Date of Test 7-23-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 47	Gas - MCF 51
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 209
					Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments NOTARIZED DEVIATIONS					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE J. Denise Leake			TITLE Engineering Assistant		DATE 1/16/02
TYPE OR PRINT NAME J. Denise Leake			Telephone No. 915-687-1375		

KZ