

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 30830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 108
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3177' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line
County
Section 33 Township 24-S Range 38-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump. NU BOP. Pull tubing.
- (2) Clean casing to TD. POH. Set RBP at 6600'
- (3) Perf Drinkard from 6510'-6530' @ 4 spf.
- (4) Fracture treat Drinkard with 38,000 gallons gel and 151,000# proppant.
- (5) Flow or swab back load. Pull work string, rerun production equipment.
- (6) Test Drinkard production, pull RBP and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 10-06-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEYTON DATE OCT 07 1992
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

PO-90M
(3/92)

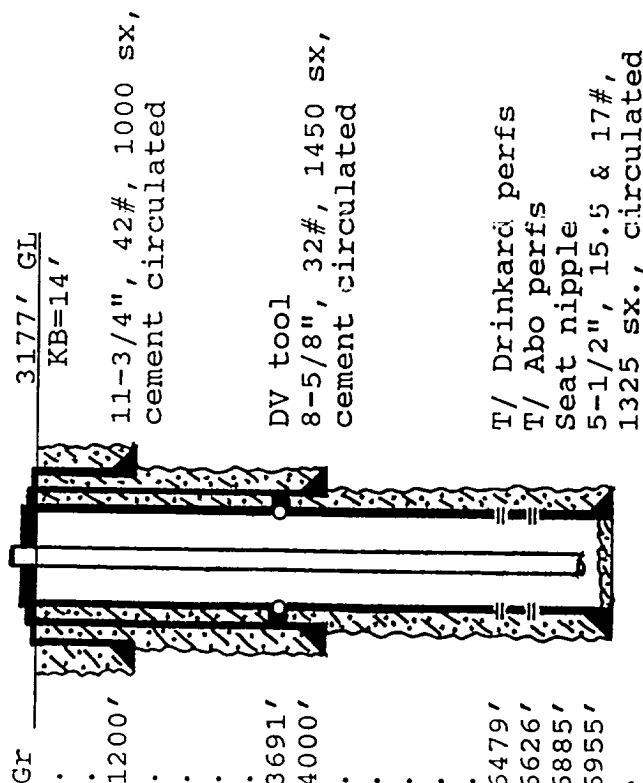
PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #108

FOOTAGE LOCATION: 1201 FSL, 156 FWL Sec./Twn/Rng: Unit M, Sec 33, T-24-S, R-38-E

Lea County, New Mexico

SCHEMATIC



TABULAR DATA

<u>Surface Casing:</u>	<u>Set at:</u>	<u>1200'</u>
Size <u>11-3/4"</u> , <u>42#</u> Cemented with <u>1000 sx.</u>		
TOC <u>surface</u> ' determined by <u>circulation</u>		
Hole Size <u>14-3/4"</u> Spud Date: <u>4-09-91</u>		
<u>Intermediate casing:</u>	<u>Set at:</u>	<u>4000'</u>
Size <u>8-5/8"</u> , <u>32#</u> Cemented with <u>1450 sx.</u>		
TOC <u>surface</u> ' determined by <u>circulation</u>		
Hole Size <u>11"</u>		
<u>Production Casing:</u>	<u>Set at:</u>	<u>6955'</u>
Size <u>5 1/2"</u> , <u>15.5&17#</u> Cemented with <u>1325 sx.</u>		
TOC <u>surface</u> ' determined by <u>circulation</u>		
Hole Size <u>7 7/8</u> , DV tool set at <u>3691'</u>		
<u>Producing Interval:</u>	<u>Lower Drinkard and Abo</u>	
<u>6479'</u> to <u>6885'</u> through: <u>Perforations</u>		
<u>Tubing:</u>	<u>2 3/8"</u> , <u>4.7#</u> , <u>J-55</u> , SN at <u>6885'</u>	

Anticipated Tops:

Salt 1265'-2546'
Queen 3633'
Tubbs 6014'
Drinkard 6440'
Abo 6628'

001 03 1992

000 NORM 05101