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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.C. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Exploration and Pro	30 025 30830										
Address		2040					-	<del></del>			
L	w Mexico 8	8240-	2528		X Oth	e (Places evol	nin)				
Reason(s) for Filing (Check proper box)  New Well Change in Transporter of:						X Other (Please explain) EFFECTIVE JANUARY, 1992					
New Well	Oil		ашароги гу Сав	# OI:	L.	FEOTIVE O	AHOANI,	1332			
Recompletion	Casinghead Ga				•						
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEASE	;									
Lease Name Well No. Pool Name, Include WEST DOLLARHIDE DRINKARD UNIT 108 DOLLARHIDE								A Lease Federal or Fee B-9613			
Location											
Unit Letter M	:1201				UTH Lin	and156	Fe	et From The W	EST	Line	
Section 33 Townshi	p 24S	Ri	ange 3	18E	, NI	ирм,	·	LEA		County	
III. DESIGNATION OF TRAN				NATU	RAL GAS			anni afabia fama		-41	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88240						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson					Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jal,					•	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 33 248 38E			is gas actually connected? Whe YES			01-17-92				
If this production is commingled with that  IV. COMPLETION DATA	from any other lea	use or poo	d, give	commingli	ing order numl	per:		<del> </del>			
Designate Type of Completion		i Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pr			Total Depth		1	P.B.T.D.	<del>-</del> .	1	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING AND							CACKS OF UENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								ļ		<del></del>	
								<del>                                     </del>			
V. TEST DATA AND REQUES	T FOR ALL	OWAB	LE					doub on he for	6.11 24 have		
OIL WELL (Test must be after n		dume of l	oad oil	and must		exceed top and thod (Flow, pu			Tul 24 NOW	3.)	
Date First New Oil Run To Tank	Date of Test				LIOCOCCUS ME	uiou (riow, pa	mp, gas sys, e	<b></b> .,			
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF			
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
	. 75				Code Posses (Chit Ia)			Choke Size			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			CHORE SIZE			
VI. OPERATOR CERTIFIC				E		אוו כיטע	ISERV	ATION D	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation						JIL OON		ATTOM D	VIOIC	11	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Annrove	d				
CAN U						• •					
Signature Engr. Asst.					By_					<u>-</u>	
L.W. Johnson Engr. Asst.  Printed Name Title					Title	*					
02-14-92	(5)	05) 39	3_71	91	ii iiio.			<del></del>			
Date		Telepho		<del></del>	}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 2 1 1992

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