

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator TEXACO PRODUCING INC.		8. Well No. 108	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County			
10. Date Spudded 04-09-91	11. Date T.D. Reached 04-22-91	12. Date Compl. (Ready to Prod.) 05-11-91	13. Elevations (DF& RKB, RT, GR, etc.) GR-3177'
14. Elev. Casinghead 3177'			
15. Total Depth 6955'	16. Plug Back T.D. 6920'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6955'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6479' - 6885'; DRINKARD			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DDL-MSFL, GR-SP-CNL-LDT, GR-SONIC			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1000 SX - CIRC. 300 SX	
8 5/8	32#	4000'	11	1450 SX, - CIRC. 300 SX	
5 1/2	15.5 & 17#	6955'	7 7/8	1325 SX, CIRC. 229 SX	
				D.V. TOOL @ 3691'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6885'	

26. Perforation record (interval, size, and number) 6479' - 6562', 30 HOLES 6626' - 6885', 43 HOLES SEE ATTACHED SUNDRY NOTICE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6479' - 6562'	ACID - 6200 GAL 15% NEFE
	6626' - 6885'	ACID - 8000 GAL 15% NEFE

28. PRODUCTION							
Date First Production 05-04-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 05-18-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 100	Gas - MCF 110	Water - Bbl. 244	Gas - Oil Ratio 1100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By DUB WISEMAN
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30. List Attachments
DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/cwa

Printed Name C.P. BASHAM

Title DRLG. OPNS. MGR. Date 05-24-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1178'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1265'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2546'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2686'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3633'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4055'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5192'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6014'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6440'	T. Bone Springs	T. Entrada	T.
T. Abo 6628'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6479' to 6562'
No. 2, from 6626' to 6885'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1265'	1265'	REDBEDS & ANHYDRITES				
1265'	2546'	1281'	REDBEDS, ANHYDRITES & SALT				
2546'	2686'	140'	ANHYDRITES, SALT & LIME				
2686'	3633'	947'	LIME & GYPSUM				
3633'	6440'	2807'	LIME & SANDSTONE				
6440'	6885'	445'	LIMEY DOLOMITE & SANDSTONE				