

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 108
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>M</u> : <u>1201</u> Feet From The <u>SOUTH</u> Line and <u>156</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3177'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>COMPLETING</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DA&S UNIT. CLEAN OUT TO PBTD OF 6920'. TESTED CASING TO 3000# FOR 30 MINUTES (12:55 - 1:25 PM) 5-2-91.

2. UNION RAN CR-CCL. PERFED W/1 JSPF: 6626-28', 6657', 6694-96', 6707-11', 6716-19', 6721', 6730-36', 6777', 6786-89', 6792-96', 6802', 6806-09', 6834-36', 6846-52', 6881-85', 43 HOLES. BROKE PERFS W/300 GAL SPOT ACID. HALLIBURTON ACIDIZED W/8000 GAL 15% NEFE ON 5-4-91. SWABBED 23 BNO & 253 BLW IN 15 HOURS.

3. TIH W/RBP. SET @ 6590' & TESTED TO 3000#. UNION PERFED W/1 JSPF: 6479-81', 6483-91', 6495-99', 6501', 6504-06', 6519', 6535-37', 6540', 6547-51', 6557-62', 30 HOLES. SPOTTED 200 GAL 15% NEFE AND BROKE DOWN FORMATION, 5-8-91. HALLIBURTON ACIDIZED W/6000 GAL 15% NEFE ON 5-9-91. WELL FLOWED 51 BNO & 199 BLW IN 12 1/2 HOURS.

4. TOH W/RBP, 5-11-91. TIH W/2 7/8 TUBING, PUMP & RODS. S/N @ 6885'.

5. WELL PUMPED 22 HOURS, 5-13-91. RECOVERED 180 BNO, 209 BLW, 1 BFW & 139 MCF.

6. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham /cmh TITLE DRILLING OPERATIONS MANAGER DATE 05-16-91

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY DISTRICT I TITLE DATE MAY 28 1991

CONDITIONS OF APPROVAL, IF ANY: