

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30830

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO PRODUCING INC.

8. Well No.
108

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line

Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3177'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD & SURFACE CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. EXETER #65 SPUD 14 3/4 HOLE @ 2:00pm 04-09-91. DRILL TO 1200'. TD @ 10:15am 04-10-91.
2. RAN 28 JTS OF 11 3/4, 42#, H-40, ST&C CASING SET @ 1200'. RAN 10 CENTRALIZERS.
3. HALLIBURTON CEMENTED WITH 1000 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 3:30pm 04-10-91. CIRCULATED 300 SACKS.
4. INSTALL WELLHEAD & TEST TO 500#. NU BOP & TEST TO 3000#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 6:30am TO 7:00am 04-11-91.
6. WOC TIME 15 3/4 HOURS FROM 3:30pm 4-10-91 TO 7:15am 4-11-91. REQUIREMENTS OF RULE 107, OPTION 2.
 1. VOLUME OF CEMENT SLURRY: 1180 (cu ft).
 2. APPROX TEMPERATURE OF CEMENT WHEN MIXED: 60°F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 80°F.
 4. EST CEMENT STRENGTH AT TIME OF CASING TEST: 1767 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 15 HOURS.
7. DRILLING 11 inch HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 04-12-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 10 1991
CONDITIONS OF APPROVAL, IF ANY: