District PO Box	-	Hobbs,	NM	88241-1980
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811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

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District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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Date: 4/29/97 Phone: (915) 694-8228	14		
" If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature Printed Name Title			