

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30870
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Red Cloud
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Tahoe Energy, Inc.	8. Well No. 2
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703	9. Pool name or Wildcat Jalmat

4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County
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10. Date Spudded 4-26-90	11. Date T.D. Reached 5-01-90	12. Date Compl. (Ready to Prod.) 6-7-90	13. Elevations (DF& RKB, RT, GR, etc.) 3148.7' GL	14. Elev. Casinghead 3149.7
15. Total Depth 3197	16. Plug Back T.D. 3154	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3197	Cable Tools -0-
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates/Seven Rivers <i>PKK</i>				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Schlumberger Dual Laterolog & Compensated Sonic Logs				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	356'	12-1/4"	250 sx. Class "C" circ.	to surface
4-1/2"	10.5#	3193'	7-7/8"	425 sx. Premium Pacesetter Lite "C"	
				225 sx. 50:50 Poz Class "C"	
					circ.to surface
					(22 sx.)

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26. Perforation record (interval, size, and number) (27 holes) 2695' 2712' 2750' 2783' 2812' 2853' 2858' 2863' 2868' 2872' 2874' 2876' 2878' 2887' 2906' 2810' 2931' 2954' 2956' 2960' 2964' 2968' 2972' 2984' 3013' 3014' 3015'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2695 - 3015 2695 - 3015 AMOUNT AND KIND MATERIAL USED A/w 4,000 gal 15% HCL & 40 ball sealers F/w 66,000 gal + 33,000 gal CO2 + 87,000# 20/40 sd. 50,000#
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28. PRODUCTION			
Date First Production 6-7-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) 12/20 Shut-in

Date of Test 6-7-90	Hours Tested 24	Choke Size 5/64	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 350	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. Pumping	Casing Pressure 26	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF 350	Water - Bbl. --	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Sid Richardson pipeline connection	Test Witnessed By Ronny Martin
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30. List Attachments Logs & Deviation test

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K. A. Freeman Printed Name K. A. Freeman Title President Date 6/8/90