

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-30870 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Red Cloud |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Jalmat |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Tahoe Energy, Inc. |
| 3. Address of Operator 3909 W. Industrial, Midland, Texas 79703 | 4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3155.2' G.L. | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Completion</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Ran API Perforators Inc. Gamma Ray/Collar Log 3154' to 2500'
- 2.) Perforate Jalmat w/25 holes 2695' to 3015'
- 3.) Acidize w/4,000 gal 15% HCL & 50 ball sealers, balled out to 2200# , Swab dry.
- 4.) Fracture treat w/66,000 gal + 33,000 gal CO2 + 87,000# 20/40 sd., + 12-20 sd
- 5.) Ran 2-3/8" tubing to 3021', 1-25/32" SN @ 3007'.
- 6.) Cleaned up well.
- 7.) On 6/7/90 potential well @ 350 MCFD, CP 26#, Back Press 26#
- 8.) S.I. waiting on pipeline connection to Sid Richardson.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE 6/8/90
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JUN 11 1990

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: