Submit 5 Copies Appropriate District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department								Form C-104 Revised 1-1-89 See instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410											
I. Operator	REQ					AUTHOR	AS				
•	RIDIA	N OIL	INC.					APINo. -025–308	71		
Add ress	0. B	OX 518	310	MIDLA	AND, T	x 7971(01810		· <u></u>		
Reason(s) for Filing (Check proper box)						Ther (Please exp					
	Oil	Change in	Dry Ga								
Change in Operator		ad Gas 🕅	Conden								
If change of operator give nameUNI	ION TEX	AS PETI	ROLEU	M, P.O	. BOX 2	120, Hous	ston, TX	77252			
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Langlie Jal Unit Location		Weil No. 113			attix (of Lease Federal or Fe		ease No. 115870	
Unit Letter G	. 14	400	Feet Fro	- 11.	N .	13	50 F		Е		
	_ •		_ rea mu		L	ine and $\underline{13}$		eet From The	<u>L</u>	Line	
Section 5 Townshi	p 2	55	Range	<u>37E</u>		N MPM ,	Lea			County	
II. DESIGNATION OF TRAN	SPORTE			D NATU						_	
Name of Authonized Transporter of Oil Shell Pipeline Compar	iy 🗶	X or Condensate				iive address to w				ent)	
Name of Authorized Transporter of Casing	ghead Gas		or Dry C	Gas	Address (G	ox 2648. ive address to w	hick approved	copy of this f	orm is to be si	ent)	
Sid Richardson Carbor f well produces oil or liquids,	1 & Gas Unuit			Pae	201 Main Street, F			Et. Worth, TX 76102			
ive location of tanks.	1		Ĺ	L	-			:			
this production is commingled with that V. COMPLETION DATA	from any ou			··· ·					. <u></u>		
Designate Type of Completion		Oil Well		as Well	New Wel	j	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depti	1		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Dept			à			
erforations	• • • • • • • • • • • • • • • • • • •				.			Depth Casin	g Shoe		
HOLE SIZE		TUBING, CASING ANI CASING & TUBING SIZE				CEMENTING RECORD			SACKS CEMENT		
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
TEST DATA AND REQUES	TEODA		DIE		1				· · · · ·		
. TEST DATA AND REQUES IL WELL (Test must be after re				l and muss	be equal to a	r exceed top all	owable for this	t depth or be t	or full 24 hou	rs.)	
ate First New Oil Run To Tank		Date of Test				Aethod (Flow, p	· · · ·				
ength of Test	Tubing Pre	Tubing Pressure				51/C	Choke Size				
ctual Prod. During Test	Oil - Bbis.	Dil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL								<u></u>		• ••••••••	
ctual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
sting Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the	tions of the hat the infor	Oil Conserv mation gives	ation	CE		OILCON				N	
is true and complete to the best of my in	uow eege 21	ni dellet.	2 -	·	Date	e Approve	di	161 28	; 1991 -		
- Comie ?	7. 1	12/1	le								
Signation Connie L. Malik Printed Name	Reg.	Compli.	ance Title	Rep.	By_	D	IL SIGNED	UPERVISO	SEXTON R	<u> </u>	
<u>9/26/91</u> 915-688-68 Date	898	Telep	hoas No.		Title)					
		·									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in mult - v completed wells.