

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC - 055546		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Langlie Jal Unit		
2. NAME OF OPERATOR Union Texas Petroleum Corp.			7. UNIT AGREEMENT NAME Langlie		
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120			8. FARM OR LEASE NAME Langlie		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1400' FNL & 1350' FEL At proposed prod. zone			9. WELL NO. 113		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 miles north Jal, New Mexico			10. FIELD AND POOL, OR WILDCAT Langlie Mattix (Queen) 62		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1350'		16. NO. OF ACRES IN LEASE 3748.06	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-25S-37E		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 866.9		19. PROPOSED DEPTH 3750	12. COUNTY OR PARISH Lea		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3249.7 GR		17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* 5-1-90			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	800	500 CIRCULATE
7 7/8	5 1/2	17#	3750	504 (see slips)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Permit Coord. DATE 3/20/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE 4-17-90
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

RECEIVED

APR 18 1950

NO PRICE

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTU

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

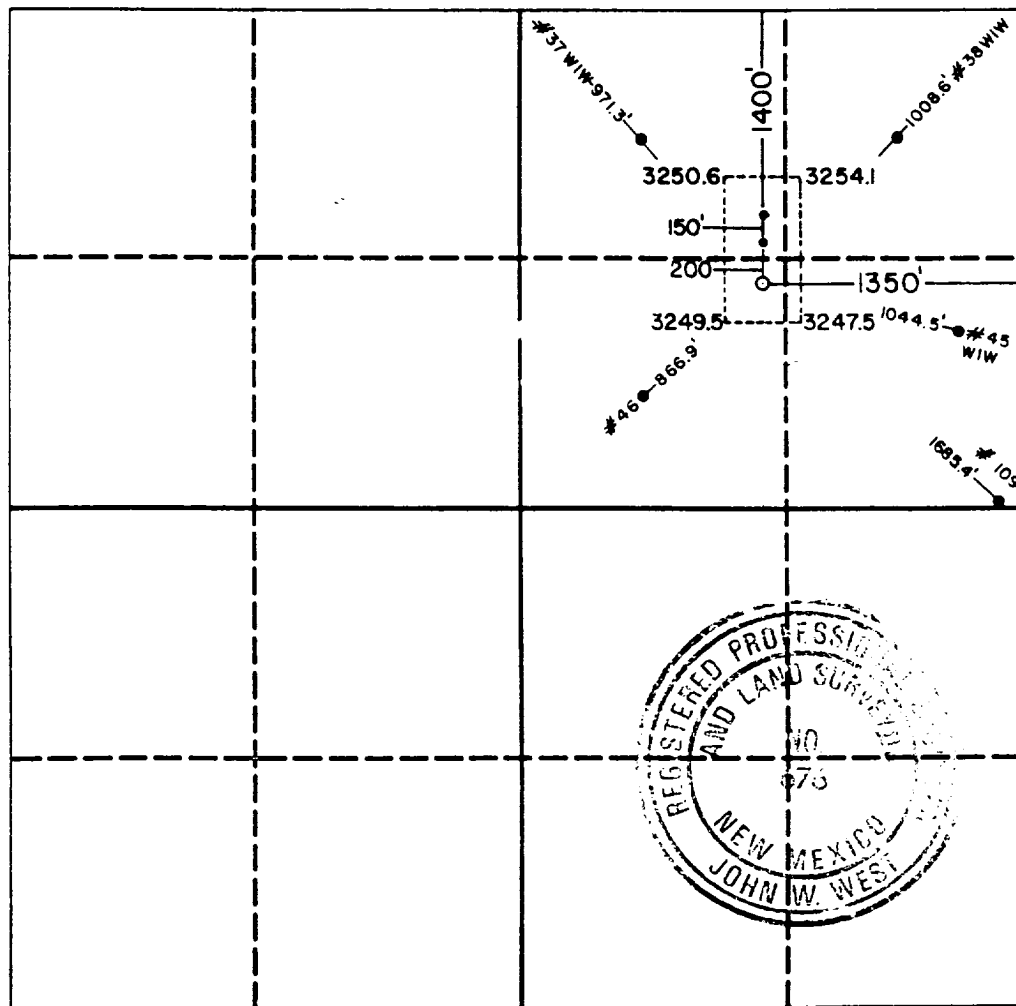
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM CORP.		Lease Langlie Jal Unit		Well No. 113
Unit Letter G	Section 5	Township 25 South	Range 37 East NMPM	County Lea
Actual Footage Location of Well: 1400 feet from the North line and 1350 feet from the East line				
Ground level Elev. 3249.7	Producing Formation Seven Rivers Queen	Pool Langlie Mattix		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☒ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

SIGNATURE

Printed Name _____

KEN WHITE

Position

REG PERMIT COORD

Сотрапу

Union Texas Petroleum Corp

Date _____

3-21-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

March 13, 1990

**Signature & Seal of
Professional Surveyor**

Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239

UNION TEXAS PETROLEUM CORPORATION
TYPE 2 - BLOWOUT PREVENTER SPECIFICATIONS
3M & 5M WORKING PRESSURE
FARMINGTON DISTRICT

