

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM 19859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. FARM OR LEASE NAME, WELL NO.

8. FARM OR LEASE NAME, WELL NO.

Gila 4 Deep # 1

9. API WELL NO.

30-025-30872

10. FIELD AND POOL, OR WILDCAT

Johnson Ranch Wolfcamp

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

4-T25S-R33E

12. COUNTY OR
PARISH

Lea

13. STATE
NM1a. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ Other
WELL WELL WELL1b. TYPE OF COMPLETION:
NEW ☐ DEEPEN ☐ PLUG ☒ DIFF- ☐ Other
WELL WELL BACK GENVR2. NAME OF OPERATOR
Pronghorn Management Corporation3. ADDRESS AND TELEPHONE NO.
P. O. Box 1772 Hobbs, NM 882404. LOCATION OF WELL
At surface
At top prod. interval reported below "G" 1975' FNL & 1980' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 5-6-90

16. DATE T.D. REACHED 7-12-90

17. DATE COMP (Ready to prod.) 7-18-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3442.6' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
15,700'21. PLUG, BACK T.D., MD & TVD
14,13522. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*
13,165' - 13,956' Wolfcamp25. WAS DIRECTIONAL SURVEY MADE?
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A27. WAS WELL CORED?
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	650'	17 1/2	630 sx. C	123 sx.
9 5/8	36	5100'	12 1/4	2215 sx. C	692 sx.
7	26	13,085'	8 3/4	1350 sx. H	TOC 10,320'
					T.S.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	12,868	15,698	665 sx.		2 7/8	13,007
						13,007

31. PERFORATION RECORD (Interval, size and number)

13-165-13,956 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,165 - 13,956	32,000 gallons 20% foamed acid - 120 ton C02

PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD	(Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)
6/14/99	Flowing					P
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL. GAS-OIL RATIO
7-2-99	24 HRS.	FULL		65	1279	7
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORE)
793 #	PKR.					

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

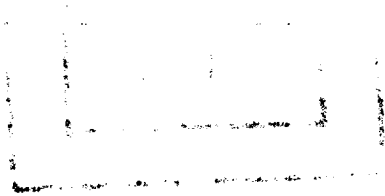
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

OCT 13 1999

Partner

10-8-99



OCT 12 '39

RECEIVED
HARRIS
100