

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pronghorn Management Corporation P. O. BOX 1772 Hobbs, NM 88241 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		OGRID Number 122811
		Reason for Filing Code RC
API Number 30 - 0 25-30872	Pool Name Johnson Ranch Wolfcamp	Pool Code 79335
Property Code 14986	Property Name Gila 4 Deep	Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no. G	Section 4	Township 25S	Range 33E	Lot Idn	Feet from the 1975'	North/South Line North	Feet from the 1980'	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code F	Producing Method Code F	Gas Connection Date N/A	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34019	Phillips 66 P. O. Box 791 Midland, TX 79701	2804889	0 ✓	G-4-25-33
7366	Enron Oil & Gas Markets P. O. Box 2267 Midland, TX 79702	501730	6 ✓	G-4-25-33

IV. Produced Water

POD 501750 ✓	POD ULSTR Location and Description G-4-25-33
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V. Well Completion Data

Spud Date	Ready Date	TD 15,698	PBTD 14,145	Perforations 13,165-13,956	DHC, DC, MC
Hole Size 12 1/4"	Casing & Tubing Size 13 3/8" 9 5/8"	Depth Set 650' 5100'	Sacks Cement 630sx 2215sx		
8 3/4"	7"	13,085'	1350sx		
6 1/8"	4 1/2" Liner top	12,868'	665sx		
	2 7/8"	pk. @ 13,007'			

VI. Well Test Data

Date New Oil 7/2/99	Gas Delivery Date 6/14/99	Test Date 7/2/99	Test Length 24 HRS.	Tbg. Pressure 793#	Csg. Pressure PKR.
Choke Size 64/64	Oil 65	Water 7	Gas 1279	AOF	Test Method F

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

G. A. BABER

Title:

Partner

Date: 8-5-99

Phone: 505-393-9176

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:

Approval Date:

SEP 15 1999

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date