

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

V.M. Oll
P.O. Box
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pronghorn Management Corporation

3. Address and Telephone No.
P. O. Box 1772 Hobbs, NM 88241 505-393-8386

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
"G" 1975' FNL & 1980' FEL

S4 - T25S - R33E

5. Lease Designation and Serial No.

NM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gila 4 Deep #1

9. API Well No.
30-025-30872

10. Field and Pool, or Exploratory Area
Johnson Ranch Wolfcamp

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

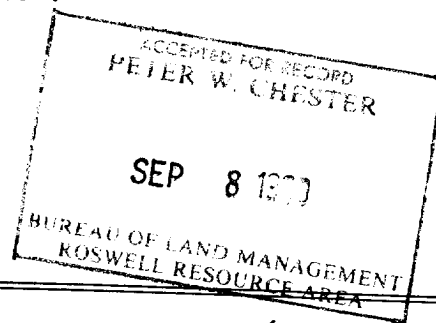
- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU well service unit. Install B.O.P. & test.
2. POOH with tubing & sub-surface equipment.
3. Set C.I.B.P. @ 14,170'. Cap with 35' cement.
4. Trip in hole with packer. Set at 13,007'.
5. Circulate hole with packer fluid. Pressure test tubing, packer, & C.I.B.P. -1,000#-OK. Pressure and test backside 1000# - OK.
6. Perforate Wolfcamp as follows: 13,165'-170', 13,195'-207', 13,215'-220', 13,246'-258', 13,285'-292', 13,500'-506', 13,548'-563', 13,573'-598', 13,698'-700', 13,680'-684', 13,718'-720', 13,940'-956' with 1JSPF.
7. Acid frac with 32,000 gallons 20% foamed acid - 120 ton CO₂.
8. Return well to production.

Work Done 6/5 - 7/9/99



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Partner

(This space for Federal or State office use)

Date 8/5/99

Approved by [Signature] Title DISTRICT 1 SUPERVISOR

Conditions of approval, if any:

Date SEP 15 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Vaca Draw Area CT

RECEIVED
AUG 27 39
BLM
ROSWEIL, NM

