Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OOO Rio Brizos Rd., Aziec, NM 87410  REQUEST FOR ALLOWAE		·
TO TRANSPORT OIL	AND NATURAL GAS	Pl No.
PRONGHORN MANAGEMENT CORPORATION		
P.O. BOX 1772 HOBBS, NM 882	41	
leason(s) for Filing (Check proper box)	XXX Other (Please explain)	MAY 0.1 1004
lew Well Change in Transporter of		MAY 01 1994
tecompletion Oil Dry Gas	OPERATOR NAME C	HANGE UNLY
Carlagheed Gas Condensate		
change of operator give name  BABER WELL SERVICING Co	OMPANY P.O. BOX 177	2 HOBBS, NM 88241
I. DESCRIPTION OF WELL AND LEASE		
CALLA 4 DEEP Well No. Pool Name, Includi		Chape Lease No. Federal or Fee NM 19859
Location CILA DEAF SET 1 VALA DRAW	Aluxa Abitu	MI 19099
Unit Letter G : 1975 Feet From The FI	IL Line and 1980 For	E From TheLine
	/	
Section 04 Township 25S Range 33E	, NMPM, Les	County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil KK or Condensate Address (Give address to which approved copy of this form is to be sent)		
PHILLIPS 66 P.O. BOX 791, MIDLAND, TX. 79701  Name of Authorized Transporter of Casinghesd Gas Opposite The oddress (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Caringhead Gas  ENRON TRANSPORTATION  TONSWIP SHOT	DE O BOX 2267, MIDLANI	), TX. 79702
	is gas actually connected? When	
ive location of tanks. G 04 258 33E		
h that from any other lease or pool, give comming	ing order number:	
GO GO GO IN THE FORM BY COME FOR BY COMMINING	Later Charles Charles	Plug Back   Same Res'v   Diff Res'v
POD NSP    Date Compl. Resilv to Prod.	New Well Workover Deepen	Find Dack lastne kes to but kes t
POD NSP etion - (X)   Cas Well   Cas Well	Total Depth	P.B.T.D.
O. L	The Differ Pay	
NO. OGRADIO Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Depth Casing Shoe
274		
TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
CASING & TUBING SIZE	DEPTH SET	SAOKS OLIVERY
116		
QUEST FOR ALLOWABLE  e after recovery of total volume of load oil and must	he equal to or exceed top allowable for this	dejah or be for full 24 hours.)
Dale of Test	Producing Method (Flow, pump, gas lift, a	rc.)
		Choke Size
Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbis.	Gas- MCF
DI OH - BOIL		
Length of Test	libis. Condensale/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ranne resemb formermy		
TIFICATE OF COMPLIANCE	011 00110751	ATION DIVIDION
I hereby certify that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above		MAY 20 1994
is true and complete to the best of my mowledge and belief.	Date Approved	ria sv mot
Sherry Hade		
Signature	By	aul Kauta
SHERRY WADE PRODUCTION CLERK	Title	Geologist
<b>3-5-94</b> (505) 392-5516	1100	
Date Telephone No.	H	•

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.