

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Pronghorn Management Corp.			Lease Gila 4 Deep		Well No. 1
Unit Letter G	Section 4	Township 25 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1975 feet from the North line and 1980 feet from the East line					
Ground level Elev. 3442.6	Producing Formation Wolfcamp	Pool Johnson Ranch Wolfcamp		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

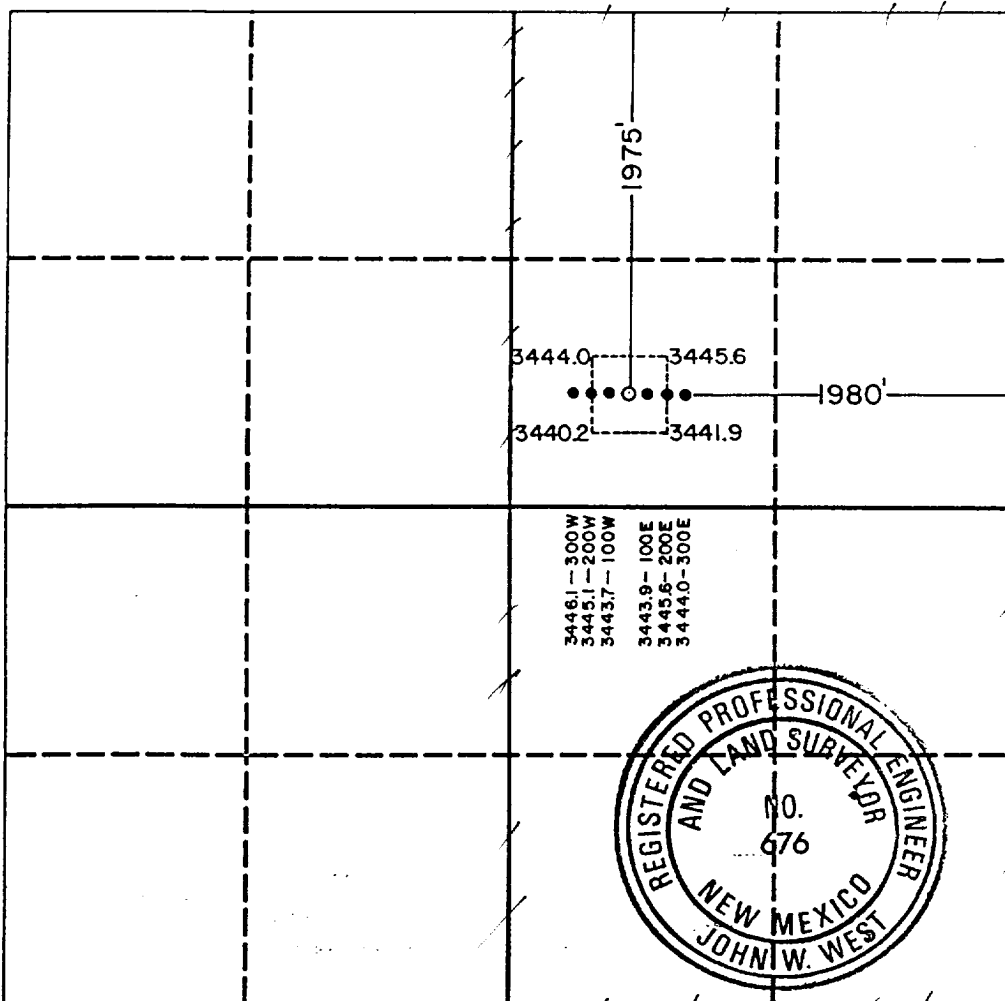
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

G. A. Baber

Printed Name

Partner

Position

Pronghorn Management

Company

8-5-99

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 12, 1990

Signature & Seal of
Professional Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

Submit to Appropriate
District Office
State Lease - 4 copies
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10
Revised 1-8-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended Proration Unit
from N/2 to E/2

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ORYX ENERGY CO.			Lease Gila 4 Deep		Well No. 1
Unit Letter G	Section 4	Township 25 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1975 feet from the North line and 1980 feet from the East line					
Ground level Elev. 3442.6	Producing Formation Morrow		Pool Wildcat	Dedicated Acreage: 320 Acres	

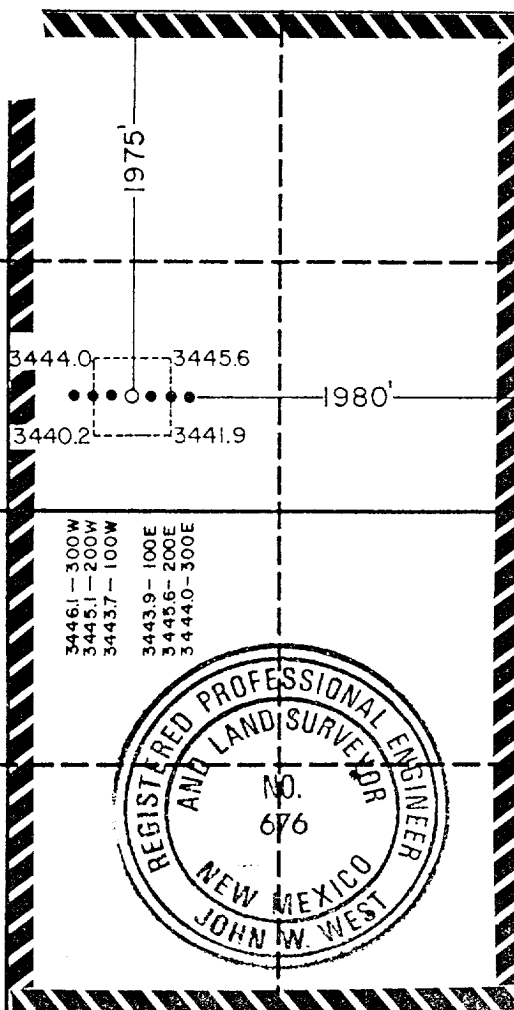
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different unitization is dedicated to the well, have the interest of all owners been consolidated by communitization,

If answer is "yes" type of consolidation is which have actually been consolidated. (Use reverse side of

rests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) has been approved by the Division.

If answer
this form
No allow
or until

*Federal
Lease
Amended as per
BLM request*



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Maria L. Perez</i>
Printed Name Maria L. Perez
Position Proration Analyst
Company Oxy Energy Company
Date April 19, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 12, 1990
Signature & Seal of Professional Surveyor <i>John W. West</i>
Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239

WRS COMPLETION REPORT

COMPLETIONS SEC 4 TWP 25S RGE 33E
P1# 30-T-0021 10/26/90 30-025-30872-0000 PAGE 1

NMEX LEA * 1975FNL 1980FEL SEC SW NE
STATE COUNTY FOOTAGE SPOT
ORYX ENERGY WF WFD
OPERATOR WELL CLASS INIT FIN
1 GILA "4" DEEP COM
WELL NO. LEASE NAME
3465KB 3443GR UNNAMED
OPER ELEV FIELD/POOL/AREA
API 30-025-30872-0000

05/06/1990 09/26/1990 ROTARY VERT GAS
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
15700 MORROW GRACE DRLG 316 RIG SUB 20
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15700 PB 15050 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

28 MI SE HALFWAY, NM
3 1/4 MI SW/14700 (MRRW) GAS PROD IN PITCHFORK RNCH FLD

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM WILDCAT

CASING/LINER DATA

CSG 13 3/8 @ 650 W/ 630 SACKS
CSG 9 5/8 @ 5100 W/ 2215 SACKS
CSG 7 @ 13085 W/ 1350 SACKS
LNR 4 1/2 12868-15698 W/ 750S

TUBING DATA

TBG 2 7/8 AT 14176

INITIAL POTENTIAL

IPF 5940 MCFD 1HRS
ATOKA PERF W/ 6/FT 14276-14334
SITP 7280
1237MCFD TP 6920 BHFP 6922
1931MCFD TP 6795 BHFP 6799
3655MCFD TP 6180 BHFP 6203
5940MCFD TP 5245 BHFP 5312
FPCAOF 11200MCFD
GTY 48.5 GOR241666

CONTINUED IC# 300257014290

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Petroleum Information

PI-WRS-G
Form No 1E

DB a company of
The Dun & Bradstreet Corporation

COMPLETIONS SEC 4 TWP 25S RGE 33E
PI# 30-T-0021 10/26/90 30-025-30872-0000 PAGE 2

ORYX ENERGY WF WFD
1 GILA "4" DEEP COM

INITIAL POTENTIAL

GAS GTY .651
FIELD /RESERVOIR
/ATOKA

BHSIP (NR)
1ST THRU 4TH PT TEST IN 60 MINS, THRU ADJ CK

PRODUCTION TEST DATA

MORROW PERF W/ 456/IT 15490-15594 GROSS
PERF 15490-15514 15542-15594
BRPG @15050 15490-15594

PTF 48BC 5940 MCFD 14/64CK 1HRS
ATOKA PERF W/ 6/FT 14276-14334
PERF 14276-14334
ACFR 14276-14334 290000GALS
WF-20 30000 GALS 20% HCL
TP 5245

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 5100-13089 GR 5100-13089 LSS 5100-13089 CALP
LOGS 9100-12100 DLL 9100-12100 MSFL 9100-12100 CNL
LOGS 9100-12100 LDT 12868-15611 TDT 12868-15611 CBL

DRLG SHOWS OR POROSITY ZONES /INTERVAL,FORMATION,DESC

11651-11659 PNNSYLVN OIL 13498-13605 ATOKA GAS
13630-13632 ATOKA GAS 14028-14035 ATOKA GAS
14336-14340 ATOKA GAS 15217-15218 MORROW GAS
15260-15264 MORROW GAS 15274-15280 MORROW GAS

DRILLING BREAKS

11651-11659 POOR FLU, SML SHW OIL (PENNSYLVANIAN) S
13174-13175 (ATOKA)
13498-13605 4-6 FT GAS FLARE (ATOKA) S
13630-13632 1-6 FT GAS FLARE (ATOKA) S
14028-14035 2-8 FT GAS FLARE (ATOKA) S
14336-14340 20-25 FT GAS FLARE (ATOKA) S
15217-15218 600 UTS BG GAS (MORROW) S
15260-15264 700 UTS BG GAS (MORROW) S

CONTINUED

COMPLETIONS
PI# 30-T-0021 10/26/90 SEC 4 TWP 25S RGE 33E
30-025-30872-0000 PAGE 3

ORYX ENERGY
1

GILA "4" DEEP COM

WF WFD

DRILLING BREAKS

15274-15280 900 UTS BG GAS (MORROW)
15344-15348 (MORROW)
15412-15416 (MORROW)
15422-15454 (MORROW)

S

DRILLING PROGRESS DETAILS

ORYX ENERGY
BOX 1861
MIDLAND, TX 79702
915-688-0300
04/09 LOC/1990/
05/08 DRLG 650
05/17 DRLG 7610
05/23 DRLG 10245
05/30 DRLG 12200
06/01 DRLG 13085
06/06 DRLG 13118
06/14 DRLG 13215
06/27 DRLG 14841
07/02 DRLG 15181
07/11 DRLG 15571
07/17 15700 TD, RNG LOGS
07/24 15700 TD, LDDP
08/06 15700 TD, RUCT
08/16 15700 TD, PREP PERF
09/10 15700 TD, SI BHP
09/27 15700 TD, PB 15050, TSTG
10/03 15700 TD, PB 15050, WOPT
10/25 TD REACHED 07/16/90 RIG REL 07/26/90
15700 TD, PB 15050
COMP 9/26/90, IPCAOF 11200 MCFGPD, GOR
241666, GTY (COND) 48.5,
GTY (GAS) .651, SIWHP 7280,
SIBHP (NR)
PROD ZONE - ATOKA 14276-14334
NO CORES OR DSTS RPTD
10/25 ATOKA DISCOVERY - NEW FIELD