

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NEER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 430' FSL, & 330' FEL, UNIT LETTER P

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

30-025-30874

14. PERMIT NO.

N/A

DATE ISSUED

04-17-90

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

07-30-90

16. DATE T.D. REACHED

08-27-90

17. DATE COMPL. (Ready to prod.)

10-23-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3147, KB-4161

19. ELEV. CASINGHEAD

3147

20. TOTAL DEPTH, MD & TVD

8895'

21. PLUG BACK T.D., MD & TVD

8265'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8895

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7870' - 7989'; McKEE

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL--MGRD, CSNG-DSN-SDL, GR-SONIC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	958'	14 3/4	CL-H 650 SXS - T.S. @ 20'	
8 5/8	32#	5050'	11	CL-H 2200 SXS - CIR. 125 SX	
5 1/2	15.5# & 17#	8895'	7 7/8	CL-H 1975 SXS - CIR. 200 SX,	
				D.V. TOOL @ 5673'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7998'	

31. PERFORATION RECORD (Interval, size, and number)

7870' - 7880', 7906' - 7914', 7928' - 7950',
7956' - 7964', 7975' - 7989', 2 JPSF, 124 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7870' - 7989'	ACID: 5000 GAL, 7.5% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
09-30-90		PUMPING - 2.5 X 1.25 X 25				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11-09-90	24			48	10	140	208.3
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
						43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JAMES RAY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. P. Basham

TITLE

DRILLING SUPERINTENDENT

DATE

11-14-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
McKEE	7870'	7989'	SANDSTONE & SHALE ; OIL	TOP
				MEAS. DEPTH
				TRUE VERT. DEPTH
				1063'
				2216'
				2358'
				3077'
				3192'
				3592'
				4647'
				4860'
				5760'
				5970'
				6197'
				6642'
				6928'
				7302'
				7473'
				7728'
				8028'
				8230'
				8246'
				8320'
				TOP OF SALT
				BASE OF SALT
				YATES
				QUEEN
				PENROSE
				SAN ANDRES
				GLORIETA
				PADDOCK
				TUBB
				DRINKARD
				ABO
				SILURO-DEVONIAN
				FUSSELMAN
				MONTOYA
				SIMPSON
				McKEE
				WADDELL
				CONNELL
				JOINS
				ELLENBURGER