Form 3160--5 (July 1989)

## UNITE STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

**BLM Roswell District** Modified Form No. NM060-3160-4

**DEPARTMENT OF THE INTERIOR** (Other instructions on reverse (Formerly 9-331) LEASE DESIGNATION AND SERIAL NO. side) RECEIVE BUREAU OF LAND MANAGEMENT DLC 057509 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a diffe Use "APPLICATION FOR PERMIT-" for such proposals.) iû 46 AM FP 1. UNIT AGREEMENT NAME WELL X GAS WELL 055 OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME TEXACO INC. G. L. ERWIN -B- NCT-2 ADDRESS OF OPERATOR 3a. AREA CODE & PHONE NO. WELL NO. P. O. Box 3109, Midland, TX 79702 (915) 688-4620 6 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* FIELD AND POOL, OR WILDCAT 10. See also space 17 below.) \* SEE BELOW At surface 430' FSL & 330' FEL. UNIT LETTER: P SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 35, T-24-S, R-37-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE API #: 30-025-30874 GR-3147, KB-4161 LFA NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO-SUBSEQUENT REPORT OF: TEST WATER S-BIT-OFF **PULL OR ALTER CASING** WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACID ZE ABANDON\* Х SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Other) COMPLETING (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this \*FIELDS: JUSTIS, NORTH (FUSSELMAN) (MONTOYA) (MCKEE) (ELLENBURGER). 1. MIRU XPERT. CLEAN OUT TO PBTD OF 8700'. TEST CASING TO 1500# FOR 30 MINUTES. 2. APOLLO RAN GR-CCL FROM 8700' TO 8500'. PERF WITH 2 JSPF: 8506-09, 8545-48, 8554-56, 8560, 8565, 8569-72. 32 HOLES. 3. HALLIBURTON ACIDIZED WITH 1500 GAL 15% NEFE. 9-6-90. SWAB 7 HOURS 9-7-90. RECOVERED 67 BFV/ & 21 BLW. 4. APOLLO SET CEMENT RETAINER @ 8490'. HALLIBURTON SQUEEZED PERFS 8506-8572 WITH 150 SACKS CLASS H w/ 0.3% HALAD 22-A @ 15.6ppg. 5. APOLLO PERF WITH 2 JSPF: 8430-34, 8442-50, 8453, 8461, 8466, 8470. 32 HOLES. 6. HALLIBURTON ACIDIZED WITH 2200 GAL 20% NEFE. 9-15-90. SWAB 9 HOURS 9-16-90. RECOVERED 24 BFW & 108 BLW. 7. UNION RAN PUMP-IN-TRACER. RAN 2 7/8 TUBING, PUMP & RODS, SEATING NIPPLE @ 8439'. PUMP 24 HOURS 9-21-90. RECOVERED 156 BFW & 57 BLW. 8. TESTING burn 18. I hereby certify that the foregoing is true and correct DRILLING SUPERINTENDENT SKINED TITLE 09-25-90 DATE (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY:

\*See Instructions on Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other sones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.