Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease		S OF UNE SE				1
TEXACO INC.								Well No.			
Unit Letter	Section		Township		Range	. L. Erwin "		<u>27-2</u>		6	
Р		.			Kange				County		
Actual Footage Loc	ation of	35 Well [.]	24-	South	Ĺ	37-East		NMPN	Lea	L	1
430 Ground level Elev.	_lect fi	rom the So	outh	line and	330			feet from	the East	line	1
Cicles inter Liet,			Formation Fus		Pool Just	tis, Nor	th (Fu	ısselı	man)	Dedicated Acreso	et
3147		Montoya	, McKee, E	llenburg	er (Mont	tova) (M	CKOO)	(211	enberger)	40	1
3147 Montoya, McKee, Ellenburger (Montoya) (McKee) (Ellenberger) 40 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 40											Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the wall have the least of all y											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?											
Yes No If answer is "ver" type of consolidation											
is answer is no list the owners and tract descriptions which have actually been consolidated. Observe											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division											
or until a non-standard unit, eliminating such interest, has been approved by the Division.											
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