

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. Lease Designation and Serial No. LC-032874 A	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER DHC ORDER #R-10371 WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		8. Well Name and Number ERWIN, G. L. -A- FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter K : 2008 Feet From The SOUTH Line and 2022 Feet From The WEST Line At proposed prod. zone		9. API Well No. 30 025 30875	
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS BLINEBRY / TUBB DRINKARD	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NEW MEXICO	
15. Date Spudded 3/18/99	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 3/23/99	18. Elevations (Show whether DF, RT, GR, etc.) 3177'
19. Elev. Casinhead		20. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD 6265'	
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By -->	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* Tubb-Drinkard/Blinebry 5106-6178' 5325 Tubb-Drinkard 6038-6178		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run		27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6085'	
31. Perforation record (interval, size, and number) 5106-6178'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5106-6178' AMOUNT AND KIND MATERIAL USED 5000 gals 15% NEFE HCL			

33. PRODUCTION							
Date First Production 3/25/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"x1 1/4"x24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-25-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 62	Gas - MCF 41	Water - Bbl. 49	Gas - Oil Ratio 661
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct.			
SIGNATURE J. Denise Leake	TITLE Engineering Assistant	DATE 5/13/99	
TYPE OR PRINT NAME J. Denise Leake			

RECEIVED
MAY 20 99
ROSWELL NM