

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K : 2008 Feet From The SOUTH Line and 2022 Feet From The  
WEST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.  
LC-032874 A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
ERWIN, G. L. -A- FEDERAL  
5

9. API Well No.  
30 025 30875

10. Field and Pool, Exploratory Area  
JUSTIS BLINEBRY/TUBB DRINKARD

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Remove CIBP & DHC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

Texaco intends to remove the CIBP across the Drinkard interval & DHC the Blinebry & Drinkard intervals. The intended procedure is as follows:

1. MIRU PU.
2. TOH with rods & pump.
3. Install BOP.
4. TOH with 2 7/8" tubing.
5. TIH with bit & WS. RU air eqpt & power swivel. CO fill & cut over CIBP & push to 6265'. (CIBP set @ 6265'.)
6. TIH with sonic hammer tool & acidize wash the Blinebry & Drinkard perfs fr 5106-6178' w/5000 gals 15% NEFE HCL.
7. Swab back load.
8. TOH with tbg & sonic hammer tool.
9. TIH with prod tbg. Land well.
10. TIH with rods & pump. Return to production.

Order # R-10371

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/2/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE MAR 24 1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.