

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV - 5 1996

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau File No. 1004-0135
Exempt from 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 2008 Feet From The SOUTH Line and 2022 Feet From The
WEST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.
LC-032874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
ERWIN, G. L. -A- FEDERAL
5

9. API Well No.
30 025 30875

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: Add pay, acidize, frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-24-96: Move in; rig up. Pull rods & pump. Install BOP. Tag fill @5375'. POH. Shut in.
9-25-96: Ran bit & casing scrapper 5375'. POH. Perforated Blinebry "A" Zone w/ JSPF 5106'-5185' (78-.45" holes). Set RBP @5340'. Set pkr & test RBP to 3000 psi-Held. Reset packer @5241'. Shut in.
9-26-96: Dowell acidized Blinebry "B" Zone, 5305'-5325', w/2000 gal 15% NE-FE using 140-7/8" ball sealers. Max pres=72 psi. Min Pres=36 psi. ISIP=Vacuum. Avg Rate=4.5 BPM. Release pkr. Release & reset RBP @5241'. Set Pkr @5035'. Dowell acidized Blinebry "A" Zone, 5106'-5185', w/2000 gal 15% NE-FE using 140-7/8" ball sealers. Max Pres=811 psi. Min Pres=700 psi. ISIP= Vacuum. Release Pkr & RBP & POH. Ran 5.5' RBP & Pkr. Set RBP @5035'. Tested casing. Reset RBP @ 5241'. Test RBP to 3000 psi-Held. POH. Remove BOP. Install 5000 psi Frac Tree. Shut in.
9-27-96;RU DOWELL & FRAC BLINEBRY CSG. PERFS. 5106-5185 W/61,278 GALS OF 35# X LINKED GEL CARRYING 135,320# OF 16/30 OTTOWA SAND & 40,080# 16/30 CURABLE RESIN COATED SAND. MAX PRESS=1600#,MIN PRESS=880#,AVG.=1200#,AIR=35BPM,ISIP=1550#.
9-28-96;RU FOAM UNIT & CLEAN OUT SAND TO 5223', CIRC AND CLEAN OUT.
9-29-96; W/FOAM UNIT BREAK CIRC. & CLEAN OUT TO 5241'. LATCH ONTO RBP & TOH.TIH W/ BIT TAGGED 5361'(89' FILL) CLEAN OUT PARAFFIN & SCALE TO 5450 PBTD' CIRC. CLEAN FOR 2 HRS.
9-30-96: POH. Lay down Drill Collars. Ran Seat Nipple, Tubing Anchor, & tubing. Remove BOP. Land S/N (Bottom perf @5325'). Ran Pump, Rods. Rig down. On production at 6 pm.
10-01-96 thru 10-20-96: Pumping & Testing.
10-21-96; OPT 22-BO, 1 BW, 93 MCF.

NOV 27 1996

Paula S. Ives

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant DATE 11/1/96
TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.