

U.S. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)

Form approved.

Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|   |  |  |  |
|---|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>   |  | 11-52 AM '93   |  |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/> |  |  |  |
| 2. NAME OF OPERATOR<br>Texaco Exploration and Production Inc.   |  |  |  |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 730, Hobbs, NM 88240   |  |  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 2008' FSL & 2022' FWL<br>At top prod. interval reported below<br>At total depth API # 30 025 30875                                   |  |  |  |
| 14. PERMIT NO.  |  | DATE ISSUED  |  |
| 15. DATE SPUDDOED<br>07-01-90   |  | 16. DATE T.D. REACHED  |  |
| 17. DATE COMPL. (Ready to prod.)<br>06-28-93  |  | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>3177 GL ; 3199 KB   |  |
| 19. ELEV. CASINGHEAD<br>3177  |  | 20. TOTAL DEPTH, MD & TVD<br>7400'   |  |
| 21. PLUG BACK T.D., MD & TVD<br>5900'   |  | 22. IF MULTIPLE COMPL. HOW MANY?<br>22   |  |
| 23. INTERVALS DRILLED BY<br>0-7400'   |  | 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)<br>5305-25' Justis Blinbry |  |
| 25. WAS DIRECTIONAL SURVEY MADE<br>Yes  |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>GR-DILL, GR-CNL, CDT-CAL   |  |
| 27. WAS WELL CORED<br>No  |  | 28. CASING RECORD (Report all strings set in well)   |  |
| CASING SIZE   |  | WEIGHT, LB./FT.  |  |
| 11 3/4  |  | 42   |  |
| 8 5/8   |  | 32   |  |
| 5 1/2   |  | 15.5, 17   |  |
| DEPTH SET (MD)  |  | HOLE SIZE  |  |
| 950   |  | 14 3/4   |  |
| 5050  |  | 11   |  |
| 7400  |  | 7 7/8  |  |
| CEMENTING RECORD  |  | AMOUNT PULLED  |  |
| 895 sx, circ  |  |  |  |
| 1550 sx, Survey TOC=675   |  |  |  |
| 1200 sx, circ   |  |  |  |
| 29. LINER RECORD  |  | 30. TUBING RECORD  |  |
| SIZE  |  | TOP (MD)   |  |
| BOTTOM (MD)   |  | SACKS CEMENT*  |  |
| SCREEN (MD)   |  | SIZE   |  |
| 2 7/8   |  | DEPTH SET (MD)   |  |
| 5224  |  | PACKER SET (MD)  |  |
| 31. PERFORATION RECORD (Interval, size, and number)<br>5305-25' 4 JSPI  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   |  |
| DEPTH INTERVAL (MD)   |  | AMOUNT AND KIND OF MATERIAL USED   |  |
| 5305-25   |  | 1000 Gal 15% NEFE Acid   |  |
| 5305-25   |  | 42K Gel & 122K Sand Frac   |  |
| 33.* PRODUCTION   |  | DATE OF FIRST PRODUCTION   |  |
| PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)<br>Pump 2.5 X 1.25 X 22   |  | WELL STATUS (Producing or shut-in)<br>Producing  |  |
| DATE OF TEST<br>08-11-93  |  | HOURS TESTED<br>24   |  |
| CHOKE SIZE  |  | PROD'N. FOR TEST PERIOD  |  |
| OIL - BBL.<br>105   |  | GAS - MCF.<br>338  |  |
| WATER - BBL.<br>540   |  | GAS - OIL RATIO<br>3219  |  |
| FLOW. TUBING PRESS.   |  | CASING PRESSURE  |  |
| CALCULATED 24 HOUR RATE   |  | OIL - BBL.   |  |
| GAS - MCF.  |  | WATER - BBL.   |  |
| OIL GRAVITY - API (CORR.)<br>37.0   |  | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Sold   |  |
| TEST WITNESSED BY<br>Mike Parker  |  | 35. LIST OF ATTACHMENTS  |  |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Det Johnson

TITLE Engr Asst

DATE 08-17-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

SEP 27 1993

JOHN HODDS  
OFFICE