UNITED STATES ine 1990) DEPARTMENT OF THE INTERIOR DEC 23 10 43 METAREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. AREA TO USE "APPLICATION FOR PERMIT—" for such proposals		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC - 032874- A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well			8. Well Name and No. G.L. Erwin A Fed. #5
2. Name of Operator Texaco Exploration and Production Inc.			9. API Well No.
3. Address and Telephone No.			30 - 025 - 30875
P.O. Box 730, Hobbs, NM 88240 505-397-0428			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			North Justis Drinkard 11. County or Parish, State
Unit Letter K, 2008' FSL, 2022' FWL			The County of Faring State
Section 35, T-24-S, R-37-E			Lea
12. CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TIPE OF SUBMISSION			
X Notice	e of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
Subsequent report		Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing Other Recomplete to Blir			Conversion to Injection
		Other Recomplete to Billiebi y	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(1) (2) (3) (4) (5)	Clean casing to Rig up wireline. GIH with 3-1/2" Fracture treat B 16/30 Ottawa san	and pump. NU BOP. Pull tubing. 6600' with scraper and gauge ring. PC Perforate Blinebry from 5305'-5325' tubing and 5-1/2" packer. Set at 5250 linebry with 50,000 gallons 30# cross d and 50,000# resin coated sand. cring and reverse unit and clean out g, ND BOP and run rods and pump. Put	w/ 4 spr.)'. s-linked gel, 165,649# . wellbore. POH. Rerun
Signed Signed	the foregoing is true and correct R. McNauc To State office (1) Val., if any:	ghton Title Production Engineer Title	

PRODUCING WELL DATA SHEET

Bec./Twn/Rng: Unit K, Sec 35, T-24-S, R-37-E Fed #5 ď G. L. Erwin WELL: OPERATOR: Texaco Exploration & Production Inc. 2022 FWL FOOTAGE LOCATION: 2008 FSL,

Cemented with 650+245 sx. TOC 100'/surface ' determined by <u>circulation</u> 7-01-90 ' determined by temp. survy Cemented with 700+850 sx. determined by <u>circulation</u> Size 5 1/2, 15.5&17# Cemented w/ 500+700 sx. 50507 6955 Lea County, New Mexico Producing Interval: North Justis Drinkard Hole Size 7-7/8, DV tool set at 5782' Spud Date: Set at: Set at: Set at: Hole Size 11", DV tool at 3000' TABULAR DATA Intermediate casing: Hole Size 14-3/4" Size 11-3/4", 42# Size 8-5/8", 32# Production Casing: Surface Casing: TOC surface 675 Toc _ sx, 8-5/8", 32#, 1550 sx, TOC @ 675', T.S. 1200 sx., circulated 5-1/2", 15.5 & 17#, 895 cement circulated T/ Devonian perfs T/Drinkard perfs CIBP, 35' cem. CIBP, 35' cem. 45#, T/ Abo perfs T/ Blinebry 3177' GL (KB=12')11-3/4", DV tool DV tool 1100'-2259' SCHEMATIC 5117' Blinebry 3000 40007 5117' 5738 6330 Tops: 6038 6370' ,0069 69167 74007 950' Salt Gr

SPF

N

Tubing: 2 7/8", 4.7#, J-55, SN at 6136'

6038 ' to 6178 ' through: 80 holes @

60247

Drinkard

Tubbs

6253

5813'