

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Inc	Well API No. 30-025-30875
Address P.O. Box 730 Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name G. L. Erwin "A" Federal	Well No. 5	Pool Name, including Formation Justis Tubb Drinkard	Kind of Lease State, Federal or Fee	Lease No. LC-057509
Location Unit Letter <u>K</u> : <u>2008</u> Feet From The <u>South</u> Line and <u>2022</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>24S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Sid Richardson G&G <u>El Paso Natl Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1226, Jal, NM 88252</u>					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When? 08-02-90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 07-01-90	Date Compl. Ready to Prod. 10-21-90		Total Depth 7400'		P.B.T.D. 6295'			
Elevations (DF, RKB, RT, GR, etc.) 3177' GL	Name of Producing Formation Tubb Drinkard		Top Oil/Gas Pay 6038'		Tubing Depth 6136'			
Perforations 6038-6178'					Depth Casing Shoe 7400'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	11-3/4"	950'	650 sx
11"	8-5/8"	5050'	1550 sx
7-7/8"	5-1/2"	7400'	1200 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 08-02-90	Date of Test 10-29-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 95 Bbls	Oil - Bbls. 30	Water - Bbls. 65	Gas - MCF 5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L.W. Johnson
Signature
L.W. Johnson Engr. Asst.
Printed Name
11-20-90 (505) 393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 29 1990
By CRISTINA L. GARCIA
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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