

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

(LC-057509) LC-032874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.L. ERWIN -A- FEDERAL

9. WELL NUMBER

5

10. FIELD AND POOL, OR WILDCAT

JUSTIS-BLINEBRY, TUBB/DRK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 35, T-24-S, R37-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2008' FSL, & 2022' FWL, UNIT LETTER K**

At top prod. interval reported below **SAME**

At total depth **SAME**

9a. API WELL NO.

30-025-30875

14. PERMIT NO.

N/A

DATE ISSUED

04-17-90

12. COUNTY OR
PARISH
LEA

13. STATE

NM

15. DATE SPUDDED

07-01-90

16. DATE T.D. REACHED

07-26-90

17. DATE COMPL. (Ready to prod.)

10-21-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR-3177, KB-3189

19. ELEV. CASINGHEAD

3177

20. TOTAL DEPTH, MD & TVD

7400'

21. PLUG BACK T.D., MD & TVD

6295'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7400

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6038' - 6178'; TUBB DRINKARD

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DILL, GR-CNL-CDT-CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	950'	14 3/4	CL-H 650 SXS - T.S. @ 100'S	
8 5/8	32#	5050'	11	CL-H 1550 SXS - T.S. @ 675'	
5 1/2	15.5#	7400'	7 7/8	CL-H 1200 SXS - CIR. 170 SXS,	
				D.V. TOOL @ 5782'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6136'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

**6038-42, 6060-74, 6078, 6080, 6085, 6091, 6096,
6104, 6110, 6114, 6116, 6118, 6120, 6126, 6140,
6145, 6153, 6160, 6162, 6164, 6166, 6168, 6174,
6178, 2 JSPF, 80 HOLES.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6038' - 6178'	ACID: 5500 GAL, 15% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION 08-02-90		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 X 1.25 X 25				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-29-90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 30	GAS - MCF. 5	WATER - BBL. 65	GAS - OIL RATIO 166.7
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 37.30	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

DOYLE PARKS

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / SDH

TITLE **DRILLING SUPERINTENDENT**

DATE **11-07-90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

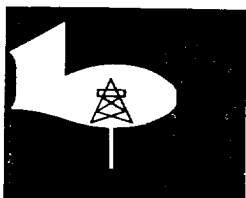
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
TUBB DRINKARD	6038'	6178'	SANDSTONE & SHALE ; OIL	TOP OF SALT	1100'	
				BASE OF SALT	2259'	
				YATES	2425'	
				QUEEN	3120'	
				PENROSE	3222'	
				SAN ANDRES	3607'	
				GLORIETA	4744'	
				PADDOCK	4937'	
				BLINEBRY	5117'	
				TUBB	5813'	
				DRINKARD	6024'	
				ABO	6253'	
				DEVONIAN	6913'	

NOV 11 1990

NOV 9 11 43 AM '90
CALIF. AREA

RECEIVED



BASIN DRILLING CORP.

650 LAKE POINTE TOWERS WEST • 4013 NORTHWEST EXPRESSWAY • OKLAHOMA CITY, OKLA. 73116 (405) 840-2911

DEVIATION SURVEY

TEXACO INC. G.L. ERWIN FEDERAL "A" #5
SECTION 35-24S-37E, LEA COUNTY, NM

<u>DATE</u>	<u>DEPTH</u>	<u>DEGREE</u>
7-2-90	580	3/4
7-4-90	950	1 1/4
	1358	1 1/4
7-5-90	1818	3 1/2
	1962	3 1/2
7-6-90	2025	3
	2119	3 1/4
	2188	3 1/2
	2212	3 1/2
7-7-90	2274	3 1/4
	2303	3 1/2
	2336	3 1/4
	2398	2 1/4
	2471	2 3/4
	2533	2 1/4
7-8-90	2584	2 1/4
	2646	2 1/4
	2740	1 3/4
	2908	1 1/2
7-9-90	3031	1 3/4
	3083	1 3/4
	3206	2
	3269	2
	3316	2
7-10-90	3457	1 1/2
	3551	2
	3675	1 3/4
	3770	1 3/4
	3835	1 3/4
7-12-90	3999	1 3/4
7-13-90	4146	2 3/4
	4238	2 1/2
	4365	2 1/2
7-14-90	4459	2 1/4
	4739	1 1/2
7-16-90	5050	1 1/4
7-19-90	5251	1
	5657	1 3/4
7-20-90	5846	1 3/4
	6034	1 3/4
	6232	1

DEVIATION SURVEY
TEXACO INC. G.L. ERWIN FEDERAL "A" #5
SECTION 35-24S-37E, LEA COUNTY, NM
PAGE 2

<u>DATE</u>	<u>DEPTH</u>	<u>DEGREE</u>
7-21-90	6532	1/2
7-22-90	6800	1
7-23-90	7153	3 3/4
	7257	3 3/4
7-24-90	7352	3 3/4
7-26-90	7400	4


R.K. "Pete" Martin
Drilling Cost Analyst

CORPORATION ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) SS:
COUNTY OF CANADIAN)

On this 10th day of August, 1990, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared R.K. "Pete" Martin to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ and acknowledge to me that he executed and same as his free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Beverly J. Thompson
Beverly J. Thompson

My Commission Expires:

11/18/90