

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-032874-A

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2008' FSL & 2022' FWL; Unit Lettter K

Sec. 35, T-24-S, R-37-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G.L. Erwin -A- Fed. #5

9. API Well No.

30-025-30875

10. Field and Pool, or Exploratory Area

Justis Blinbry Tubb/Drinkar

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Workover- Stimulation

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU, install BOP, pull rods, tubing and pump. GIH with 3 1/2" tubing and 5.5" packer.
- 2) Set packer at 6000'. Fracture treat as per Western Co. recommendations: 36,000 35# gel and 66,500# 20/40 Brady sand. 18,000 gal pad, 4000 gal @ 2 ppg, 5000 gal @ 3 ppg, 5000 gal @ 4 ppg, 2000 gal @ 5 ppg, 1000 gal @ 6 ppg, 500 gal @ 7 ppg, and 500 gal @ 8 ppg. Flush hole with 1500 gal base gel.
- 3) Unseat and retrieve packer. GIH and clean out fill.
- 4) After gel and breaker are recovered, squeeze perms with scale inhibitor. SION.
- 5) Rerun production equipment and put well on test.

14. I hereby certify that the foregoing is true and correct

Signed John Johnson

Title Engr. Asst.

Date 11-12-90

(This space for Federal or State office use)

Approved by

Title

Date 11-16-90

Conditions of approval, if any:

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NOV 19 1998

OLD
HOBBS CENTER