

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc		Well API No. 30-025-30876
Address P.O. Box 730 Hobbs, New Mexico 88240		
Reasons for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Dollarhide Drinkard Unit	Well No. 99	Pool Name, including Formation Dollarhide Tubbs Drinkard	Kind of Lease State, Federal or Fee	Lease No. LC-067968
Location Unit Later 0 : 1108 Feet From The South Line and 1394 Feet From The East Line Section 30 Township 24S Range 38E , NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Tex NM Pipeline Co.	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 2528 Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas Sid Richardson C & C Oil & Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 1226 Jal, NM 88252		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 24S	Rge. 38E
	Is gas actually connected? Yes		When? Unit 1969 Well 11-05-90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-12-90	Date Compl. Ready to Prod. 11-09-90		Total Depth 6953'		P.B.T.D. 6850'			
Elevations (DF, RKB, RT, GR, etc.) GR-3141 KB-3155	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6451'		Tubing Depth 6808'			
Performances 6451-6804					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 14 3/4	CASING & TUBING SIZE 11 3/4	DEPTH SET 1200'	SACKS CEMENT 1000 sxs
7 7/8	5 1/2	6952'	2575 sxs

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-05-90	Date of Test 11-15-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 262	Oil - Bbls. 240	Water - Bbls. 22	Gas - MCF 36

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been examined with and that the information given above is true and correct to the best of my knowledge and belief.

Signature **L.W. Johnson**
Printed Name **L.W. Johnson** Engr. Asst.
Date **12-10-90** Title **(505) 393-7191**
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **11-15-90**
By **L.W. Johnson**
Title **Engr. Asst.**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.