

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-067968**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NOV 21 12 05 PM '90**

7. UNIT AGREEMENT NAME  
**WEST DOLLARHIDE DRINKARD**

8. FARM OR LEASE NAME

9. WELL NUMBER  
**99**

10. FIELD AND POOL, OR WILDCAT  
**DOLLARHIDE TUBB DRINKARD**

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

**SEC. 30, T-24-S, R-38-E**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
**TEXACO PRODUCING INC**

3. ADDRESS OF OPERATOR  
**P. O. Box 3109, Midland, Texas 79702**

3a. AREA CODE & PHONE NO.  
**915-688-4620**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1108' FSL, & 1394' FEL, UNIT LETTER O**

At top prod. interval reported below **SAME**

At total depth **SAME**

9a. API WELL NO.  
**30-025-30876**

14. PERMIT NO.  
**N/A**

DATE ISSUED  
**04-17-90**

12. COUNTY OR  
PARISH  
**LEA**

13. STATE  
**NM**

15. DATE SPUNDED  
**10-12-90**

16. DATE T.D. REACHED  
**10-18-90**

17. DATE COMPL. (Ready to prod.)  
**11-09-90**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**GR-3141, KB-3155**

19. ELEV. CASINGHEAD  
**3141**

20. TOTAL DEPTH, MD & TVD  
**6953'**

21. PLUG BACK T.D., MD & TVD  
**6850'**

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
**0-6953**

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**6451' - 6804'; DRINKARD**

25. WAS DIRECTIONAL  
SURVEY MADE  
**YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR-DLL-CAL,-MSFL, GR-CNL-FDC, GR-SONIC-FACT**

27. WAS WELL CORED  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	CL-H 1000 SXS - CIR. 118 SXS	
5 1/2	15.5 & 17#	6953'	7 7/8	CL-H 2575 SXS - CIR. 435 SXS,	
				D.V. TOOL @ 4010	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6808'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

**6451-53,6458-62,6466-81,6488-91,6493-94,6499  
6501,6510-12,6514-18,6529-33,6535-41,6578-82,  
1 JSPF,47 HOLES. 6680-82,6696-6700,6706-08,  
6724-27,6800-04,1 JSPF,15 HOLES.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6451' - 6582'	ACID: 5700 GAL, 15% NEFE
6680' - 6804'	ACID: 3200 GAL, 15% NEFE

33.\* PRODUCTION

DATE OF FIRST PRODUCTION **11-05-90** PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) **PUMPING - 2.5 X 1.5 X 22** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11-15-90	24			240	36	22	150
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	37.50

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**SOLD**

TEST WITNESSED BY  
**JAMES RAY**

35. LIST OF ATTACHMENTS  
**DEVIATION SURVEY**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

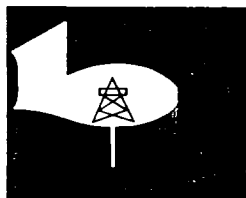
SIGNED C. P. Bachman / SSK

TITLE **DRILLING SUPERINTENDENT**

DATE **11-19-90**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DRINKARD	6451'	6804'	DOLOMITE; OIL	TOP ANHYDRITE	1188'		
				TOP OF SALT	1272'		
				BASE OF SALT	2510'		
				TOP OF YATES	2670'		
				QUEEN	3600'		
				GRAYBURG	3775'		
				SAN ANDRES	3985'		
				GLORIETA	5153'		
				TUBB	6041'		
				FULLERTON	6180'		
				DRINKARD	6418'		
				ABO	6617'		



# BASIN DRILLING CORP.

650 LAKE POINTE TOWERS WEST • 4013 NORTHWEST EXPRESSWAY • OKLAHOMA CITY, OKLA. 73116 (405) 840-2911

## DEVIATION SURVEY

TEXACO INC. - WEST DOLLARHIDE DRINKARD #99  
SECTION 30-24S-38E, LEA COUNTY, NEW MEXICO

103/2 + 1394/E

DATE	DEPTH	DEGREE
10/12/90	272'	3/4
10/12/90	542'	3/4
10/12/90	740'	3/4
10/12/90	970'	1
10/12/90	1160'	1 1/4
10/15/90	1698'	1 1/4
10/15/90	2190'	2
10/15/90	2596'	2
10/16/90	2900'	1
10/17/90	3409'	3/4
10/18/90	3885'	1
10/19/90	4380'	1/4
10/20/90	4780'	1
10/21/90	5200'	1
10/22/90	5761'	1
10/23/90	6230'	1/2
10/24/90	6690'	1 1/2
10/25/90	6950'	1 1/2

R.K. "PETE" MARTIN, DRLG. COST ANALYST

CORPORATION ACKNOWLEDGMENT

STATE OF OKLAHOMA )  
 ) SS:  
COUNTY OF CANADIAN )

On this 1ST day of NOVEMBER, 1990, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared R.K. "PETE" MARTIN to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its DRILLING COST ANALYST and acknowledge to me that he executed and same as his free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

  
Beverly J. Thompson

My Commission Expires:

11/18/90