BLM Roswell District CONTACT RECEIVIN lodified Fo OFFICE FOR NUMBER OF COPIES REQUIRED UNITED STATES Form 3160-5 NM060-3160-4 (July 1989) (Other instructions on reverse DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT LC-067968 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME 1. WEST DOLLARHIDE DRINKARD um MELL X GAS WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR TEXACO PRODUCING INC. 3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR 9. WELL NO. (915) 688-4620 99 Midland, TX 79702 P. O. Box 3109, LOCATION OF WELL (Report location clearly and in accordance with any State requirements,* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) DOLLARHIDE TUBB DRINKARD At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1108' FSL & 1394' FEL, UNIT LETTER O. SEC. 30, T-24-S, R-38-E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. LEA NM GR-3141', KB-3155' API: 30-025-30876 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPAIRING WELL TEST WATER SHUT-OFF **PULL OR ALTER CASING** WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ARANDON* (Other) SPUD & SURFACE CASING REPAIR WELL **CHANGE PLANS** (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)4 1. BASIN RIG #10 SPUD 14 3/4 HOLE @ 7:00am 10-12-90. DRILL TO 1200'. TD @ 6:30am 10-13-90. 2. RAN 28 JTS OF 11 3/4, 42#, H-40, ST&C CASING SET @ 1200'. RAN 12 CENTRALIZERS. 3. WESTERN CEMENTED WITH 1000 SACKS CLASS H w/ 2% Caci2 @ 15.6ppg. PLUG DOWN @ 2:00pm 10-13-90. CIRCULATED 118 SACKS. 4. INSTALL WELLHEAD & TEST TO 500#. 5. NU BOP & TEST TO 3000#. 6. TEST CASING TO 1000# FOR 30 MINUTES FROM 11:00pm TO 11:30pm 10-14-90. 7. WOC TIME 34 HOURS FROM 2:00pm 10-13-90 TO 12:00am 10-15-90. 8. DRILLING 11 INCH HOLE. Adr

Instructions

Genaral: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other sones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or pros-

disclosure of the information is mandatory once an oil or gas well is drilled. EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

sequent well operations on Federal or Indian oil and gas leases. This information is being collected in order to evaluate proposed and/or completed sub-

and when requested, to obtain approval for subsequent operations not previously This information will be used to report subsequent operations once work is completed

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

4 U.S. Government Frinting Office: 1983-776-009/4702 R8