

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30877
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LC-067968
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	98
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3180' KB	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>2546</u> Feet From The <u>SOUTH</u> Line and <u>161</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Perf & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(5-30-96) RUPU. Pulled and inspected rods. Installed BOP. Tubing stuck.  
 (5-31-96) Rig up Rotary Wireline. Ran freepoint. Tubing collar stuck @6548' (4 jts. tbg, S/N, & M/A below stuck collar).  
 (6-03-96) RIH with 4 3/4" Overshot & Jars on 2 7/8" work string. Jar loose. POH. Recovered all of fish. Shut in.  
 (6-04-96) RIH with 4 3/4" bit. Rotate on casing @ 6551'. POH. COLLAPSED CASING. Ran 3 7/8" casing swedge to 6100'. SI.  
 (6-07-96) RIH with 4 3/4" OD tapered mill. Cut out tight spot from 6551' - 6552'. POH. SI.  
 (6-10-96) RIH with 4 3/4" bit. Work thur Perfs. Tag fill @6883' (PBTD @6890').  
 (6-11-96) MIRU perforators. Perforated from 6598 - 6870'. Set RBP at 6880'. Set packer at 6716'. Acidized perfs (6751' - 6870') w/4000 gals 15% NE-FE w/ball sealers. Max pres=1370 psi. Avg. Rate=3.0 BPM.  
 (6-13-96) Ran RBP and packer. Set RBP @6716'. Set Pkr @6530'. XL Scale squeezed Perfs 6542' - 6682'. SI.  
 (6-14-96) Acidized Drinkard perfs (6542' - 6682') w/5000 gals. 15% NE-FE w/ball sealers. Max pres=1680 psi. SI.  
 (6-17-96) TIH w/ tubing/anchor/GA. SET SN AT 6830'.  
 (6-18-96) RIH w/ rods and pumping w/ 2.5"x1-1/4"x22'.  
 (6-29-96) OPT Pumping, 30 BOPD, 60 BOWPD, 16 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 7/24/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE Jul 30 1996

CONDITIONS OF APPROVAL, IF ANY: