Submit 5 Copies
Appropriate District Office
District 1
P.O. Bus 1980, Hobbs, NM 88240

State of New Mexico argy, Minerais and Natural Resources Departur

DISTRICT II P.O. Deswer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Aziac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						Mail Y			
Texaco Produc	cing In	С				30-	025-30877	7	
dracs					·				
P.O. Box 730	Hobbs	. New	Mexico 88				·		
esce(s) for Filing (Check proper sox)		G :	T	L	Other (Please expin	iin)			
	Oïl		Transporter of:						
sage in Operator	Caringhee	4c 🗀	Dry Ges						
puede og obsessor tive sesse ende er obsessor	Carrier 1								
address of previous operator			·						
DESCRIPTION OF WELL	ANDIE	ACT							
M			Pool Name, Inch	dies Former		Kind o	Lance	T 1.	ess No.
West Dollarhi Drinkard Unit	ae	98	1	_	Drinkard		edatal or Fee	LC-06	
ocation			···					1 20 00	7700
Unit LetterI	. 25	546	Feet From The	South	Line and 16	61 =-	t From The	East	Line
							x From 10c		
Section 30 Townshi	p 249	3	Range 38	}E	, NMPM,		Lea		County
					-				
L DESIGNATION OF TRAN				URAL G	AS				
ms of Authorized Transporter of Oil X or Condenses					Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pip					Box 2528,				
lems of Authorized Transporter of Casia Sid Richardson C&G			or Dry Gas 🚞		(Give eddress to wi			96 96 OI EI N	me)
well produces ou or liquids.	Unit	Sec.			Box 1226,				
ve location of tenits.	I D	32	Twp. Ra	- 1	Yes	Whea	1 t 1969 -	We11 1	0_13_00
this production as commangled with that						1 0111	L 1909 -	well	0-13-90
V. COMPLETION DATA		4	Annual Street Assessment		·	 ,,,,,, - ,,,,			
		Oil Wel	li Ges Well	New V	Vell Workover	Despea	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	- (X)	_ j x	į	X	i	1		·	
Date Spudded	Data Com	pl. Ready t	o Prod.	Total De	pth		P.B.T.D.		-'-
09-23-90		10-13-			6950 '		<u> </u>	5900'	
Levanoes (DF, RKB, RT, GR, etc.)	Į.	Producing F		Top Oil	Gas Pay		Tubing Depth		
3166' GL	Tubb-	-Drink	ard		6542'		· 	6856 '	
6542-6869'							Depth Casing		
0342 0003		TIPRIC	CASDIC AN	D CEVE	ATTING BECOX	-		6950 '	•
HOLE SIZE			UBING SIZE	ID CEME	CEMENTING RECORD DEPTH SET		CLOVE SELECT		
14-3/4"			3/4"		1200		SACKS CEMENT		
7-7/8"			1/2"		6950		2675 sx		
	Ì			1			1	- 00	
							1	-	
						<u> </u>			
	ST FOR	ALLOW	ABLE						
IL WELL (Test must be after					to or exceed too eli			r full 24 hou	F3.)
OIL WELL (Test must be after Data First New Oil Run To Tank		total volum Test	e of load oil and m		ng Method (Flow, p			r full 24 hou	ers.)
DIL WELL (Test must be after Data First New Oil Run To Tank 10-13-90	Date of T	total volum Test 10-3		Produce	ng Method (Flow, p Pump		elc.)	r full 24 hou	672.)
OIL WELL (Test must be after Data First New Oil Run To Tank 10-13-90 Length of Test	recovery of	total volum Test 10-3	e of load oil and m	Produce	ng Method (Flow, p			r full 24 hou	er.)
Data First New Oil Run To Tank 10-13-90 Length of Test 24 hrs.	Date of T	total volum Test 10-3	e of load oil and m	Casing	ng Method (Flow, p Pump Pressure		Choke Size	r fuil 24 hou	ez.)
DIL WELL (Test must be after Date First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test	Date of T	total volum Test 10-3 Testure	e of load oil and m	Produce	ng Method (Flow, p Pump Pressure Bbis.	pump, gas lift.	elc.)		ez.)
DIL WELL (Test must be after Data First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test 278 Bb1s	Date of T	total volum Test 10-3 Testure	e of load oil and m	Casing	ng Method (Flow, p Pump Pressure	pump, gas lift.	Choke Size	r fuil 24 hou	F3.)
DIL WELL Test must be after Data First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test 278 Bbls GAS WELL	Date of T Tubing P Oil - Bbi	total volum Test 10-3 Testaire	e of load oil and m	Casing Water -	ng Method (Flow, p Pump Pressure Bbis. 181	pump, gas lift.	Choke Size	62	ez.)
Date First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test	Date of T	total volum Test 10-3 Testaire	e of load oil and m	Casing Water -	ng Method (Flow, p Pump Pressure Bbis.	pump, gas lift.	Choke Size	62	ez.)
DIL WELL Test must be after Date First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test 278 Bb1s GAS WELL Actual Frod. Test - MCF/D	Date of T Tubing P Oil - Bbi	total volum Test 10-3 Testaire	e of load oil and n 0–90	Casing Water -	ng Method (Flow, p Pump Pressure Bbis. 181	pump, gas lift.	Choke Size Gas-MCF Gravity of Co	62	ez.)
Data First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test 278 Bbls GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing P Oil - Bbi	total volum Test 10-3 Testaire	e of load oil and n 0–90	Casing Water -	ng Method (Flow, p Pump Pressure Bbis. 181	pump, gas lift.	Choke Size	62	es.)
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Date First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Accuse Prod. During Test 278 Bbls GAS WELL Accuse Prod. Test - MCF/D Testing Method (puot. back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg	Date of Tubing P Oil - Bbi Length o Tubing I	total volum Test 10-3 Testure Test Pressure (School Communication C	97 IPLIANCE	Casing Water -	Pump Pressure Bbis. 181 condensus/MMCF	pump, gas lift,	Choke Size Gas-MCF Gravity of Co	62	
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DIL WELL Test must be after Data First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test 278 Bbls GAS WELL Actual Prod. Test - MCF/D Testing Method (putet. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with as	Date of T Date of T Tubing P Oil - Bbi Length o Tubing i	total volum Test 10-3 Testure Test Pressure (School Constant)	97 IPLIANCE BEVELIOR	Casing Water - Bbie C	Pump Pressure Bbis. 181 condensus/MMCF	Pump, gas lift,	Choke Size Gas-MCF Gravity of Cooke Size	62 DIVISIO	
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DIL WELL Test must be after Date First New Oil Run To Tank 10-13-90 Length of Test 24 hrs. Actual Prod. During Test 278 Bbls GAS WELL Actual Frod. Test - MCF/D Testing Method (puot. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature L.W. Johnson	Date of T Date of T Tubing P Oil - Bbi Langth of T Tubing I CATE C guistions of that the introductions by knowledge	ressure Test Tes	97 PLIANCE PERIOD P	Products Casing Water - Bble C Casing	Pump Pressure Bbis. 181 Condension/MMCF Pressure (Shur-in) OIL CO Date Approve	NSERV	Choke Size Gas-MCF Gravity of Co	62 DIVISIO	ON
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in makinjy completed wells.