

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc		Well API No. 30-025-30877
Address P.O. Box 730 Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Dollarhide Drinkard Unit	Well No. 98	Pool Name, including Formation Dollarhide Tubb Drinkard	Kind of Lease State, Federal or Fee	Lease No. LC-067968
Location Unit Letter I : 2546 Feet From The South Line and 161 Feet From The East Line Section 30 Township 24S Range 38E NMPLM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson C&G	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226, Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32
	Twp. 24S	Rgn. 38E
	Is gas actually connected? Yes	
	When? Unit 1969 - Well 10-13-90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09-23-90	Date Compl. Ready to Prod. 10-13-90		Total Depth 6950'		P.B.T.D. 6900'			
Elevations (DF, RKB, RT, GR, etc.) 3166' GL	Name of Producing Formation Tubb-Drinkard		Top Oil/Gas Pay 6542'		Tubing Depth 6856'			
Perforations 6542-6869'					Depth Casing Shoe 6950'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 14-3/4"	CASING & TUBING SIZE 11-3/4"		DEPTH SET 1200'		SACKS CEMENT 1100 sx - Cmt cir.			
7-7/8"	5-1/2"		6950'		2675 sx - Cmt cir.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-13-90	Date of Test 10-30-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 278 Bbls	Oil - Bbls 97	Water - Bbls 181	Gas- MCF 62

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L.W. Johnson Engr. Asst.
Printed Name L.W. Johnson Title (505) 393-7191
Date 11-20-90 Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.