

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2546' FSL, & 161' FEL, UNIT LETTER I

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

30-025-30877

14. PERMIT NO.

N/A

DATE ISSUED

04-17-90

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUN

09-23-90

16. DATE T.D. REACHED

10-06-90

17. DATE COMPL. (Ready to prod.)

10-18-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR-3166, KB-3180

19. ELEV. CASINGHEAD

3166

20. TOTAL DEPTH, MD & TVD

6950'

21. PLUG BACK T.D., MD & TVD

6900'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6950

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6542' - 6869'; TUBB DRINKARD

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-CAL, -MSFL, GR-CNL-FDC, GR-SONIC-FACT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	CL-H 1100 SXS - CIR. 150 SXS	
8 1/2	15.5 & 17#	6950'	7 7/8	CL-H 2675 SXS - CIR. 200 SXS,	
				D.V. TOOL @ 3993, T.S. @ 750'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6856'	

31. PERFORATION RECORD (Interval, size, and number)

6542-46, 6550-54, 6566-70, 6576-79, 6581-86,
6589-91, 6614-19, 6628-31, 1 JSPF, 30 HOLES.
6751-55, 6764-67, 6772-76, 6856-60, 6865-69, 1
JSPF, 19 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6542' - 6631'	ACID: 5100 GAL, 15% NEFE
6751' - 6869'	ACID: 3300 GAL, 15% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION

10-13-90

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

PUMPING - 2.5 X 1.5 X 25

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST

10-30-90

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.

97

GAS - MCF.

62

WATER - BBL.

181

GAS - OIL RATIO

639.2

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

30.37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

DOYLE PARKS

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. P. Basham / SDH

TITLE

DRILLING SUPERINTENDENT

DATE

11-06-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
TUBB DRINKARD	6542'	6869'	LIMESTONE & DOLOMITE; OIL	TOP ANHYDRITE	1224'	
				TOP OF SALT	1868'	
				BASE OF SALT	2587'	
				TOP OF YATES	2734'	
				QUEEN	3702'	
				GRAYBURG	3878'	
				SAN ANDRES	4088'	
				GLORIETA	5248'	
				TUBB	6137'	
				FULLERTON	6277'	
				DRINKARD	6508'	
				ABO	6698'	

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