## State of New Mexico

Submit 3 copies to Appropriate District Office Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3002530878 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE X FEE [ DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 LC-067968 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WEST DOLLARHIDE DRINKARD UNIT OIL GAS 1. Type of Well:  $\bowtie$ WELL WELL OTHER 2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 DOLLARHIDE TUBB DRINKARD 4. Well Location 2436 Feet From The SOUTH Line and 1330 Feet From The EAST Unit Letter \_\_ Section 30 Township 24S \_\_ Range <u>38E</u> NMPM \_ LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK П REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPERATION TEMPORARILY ABANDON PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: **ACIDIZE & SCALE SQUEEZE** 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-1-98: MIRU. JAR PMP LOOSE. TOH W/RDS & PMP. NDWH. NUBOP. WELLCHECK 212 JTS 2 7/8" TBG. 9-2-98: BLED OFF. TIH W/BIT & CSG SCRAPER ON 213 JTS 2 7/8" TBG. TAG @ 6939', TOH W/TBG & TOOLS. TIH W/SONIC HAMMER ON TBG TO 9-3-98: PMP THRU SONIC HAMMER W/200 BBLS 2% KCL WHILE MOVING TBG FR 6528-6848'. ACIDIZE DRINKARD ABO PERFS 6848-6528' W/1000 GALS 15% NEFE. TOH W/TBG & SONIC HAMMER. TIH W/PKR ON TBG. PSA 6426'. LOAD & TEST BACKSIDE W/70 BBLS. TEST TO 500#-OK. TREAT SAME PERFS W/3000 GALS 15% NEFE HCL & 1500# RK SLT. PMP IN 3 STGS. RU SWAB. START FL @ 3200'. ENDING FL @ 5500'. 9-4-98: RU SWAB. START FL @ 5500'. SWAB. END FL @ 6000'. UNSET PKR & LOWER. TAG PBTD @ 6939' TOH W/TBG & PKR. TIH W/SN, TBG, TAC. KB-14'. BMT OF MJ @ 6912'. SN @ 6877'. TAC @ 6490'. NDBOP. SET TAC W/14,000#. NUWH. DMP 5 GALS 315 DN TBG. TIH W/GA, PMP, SNKR BARS, & RDS. HUNG ON. LOAD & TEST TO 500#. SPACE OUT 7". 9-8-98: RIG DOWN. 9-15-98: ON 24 HR OPT. PUMPED 19 BO, 35 BW, & 14 MCF. GOR-737/1. API GRAV-38@60. **FINAL REPORT** Engineering Assistant SIGNATURE DATE \_\_\_9/17/98

TYPE OR PRINT NAME

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