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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 30878				
·						30 023 00076					
Address P. O. Box 730 Hobbs, N	ew Mexico	88246	3-252	28							
Reason(s) for Filing (Check proper box)		002.11			X O	her (Please expla	in)				
New Well	Change in Transporter of: EFFECTIVE JANUARY, 1992										
Recompletion											
Change in Operator	Casinghead	Gas X	Conde	nsate						 	
f change of operator give name and address of previous operator											
•	ANDIFA	CE.									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including								Kind of Lease No.			
						UIDD DDBUKADD			Federal or Fee LC-067968		
Location			·								
Unit Letter	:2436	: 2436 Feet From The SOUTH Line and 1330						eet From The EAST Line			
000 040 - 205						ND 670 6			LEA County		
Section 30 Towns	hip 24	<u> </u>	Range	305	<u>, r</u>	IMPM,		<u> </u>		County	
III. DESIGNATION OF TRA	NSPORTER	OF O	IL AN	ND NATU	RAL GAS	}					
Name of Authorized Transporter of Oil	IQ -1	or Conder			Address (G	ive address to wh					
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
TEPI / Sid Richardson						P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jal, Is gas actually connected? When?					
If well produces oil or liquids, give location of tanks.	Unit	S∞. 32	Twp. 1 245	Rge.	Is gas actua	YES	1 ********		-17-92		
If this production is commingled with the	at from any othe	r lease or	pool, gi	ive comming	ling order nur	nber:					
IV. COMPLETION DATA			•							,	
	an.	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)					Total Depth	<u> </u>	<u> </u>	P.B.T.D.		<u></u>	
Date Spudded Date Compl. Ready to Prod.				Total Depai				1.5.1.6.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing F	ormatio	<u> </u>	Top Oil/Gas	Pay		Tubing Dep	ıh	· · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations								Depth Casing Shoe			
						- 140 P.		<u> </u>			
						CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEFIN SET			ONOTO GENERY		
						 			····		
			· ·		-						
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE	<u> </u>			. I f		for full 24 hour	1	
OIL WELL (Test must be after			of load	oil and must	be equal to a	Aethod (Flow nu	mp eas lift.	s aepin or be j	or jui 24 nou	73.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure					sure		Choke Size			
		Tubing Trees.									
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					<u> </u>			<u> </u>			
GAS WELL								10 1 2	·		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
osting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
											VL OPERATOR CERTIFI
VI. OPERATOR CERTIFI I hereby certify that the rules and rep				100		OIL CON	ISERV.	ATION	DIVISIO	N	
Division have been complied with a	nd that the inform	nation giv	en abov	ve							
is true and complete to the best of m	y knowledge an	d belief.		•	Dat	e Approve	d				
711/						• •					
W fetusa					By						
Signature L.W. Johnson		Eng	r. As	st.							
Printed Name		(EAT)	Title	7101	Title	9					
02-14-92		(505)	393-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.