

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT
OFFICE FOR
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

30-025-30378

5. LEASE DESIGNATION AND SERIAL NO.
LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WEST DOLLARHIDE DRINKARD

8. FARM OR LEASE NAME

9. WELL NUMBER

97

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE TUBB DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 30, T-24-S, R-38-E

12. COUNTY OR
PARISH
LEA

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.
915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2436' FSL, & 1330' FEL, UNIT LETTER J

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
30-025-30878

14. PERMIT NO.
N/A

DATE ISSUED
04-17-90

15. DATE SPUNDED
09-02-90

16. DATE T.D. REACHED
09-17-90

17. DATE COMPL. (Ready to prod.)
10-04-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
GR-3168, KB-3182

19. ELEV. CASINGHEAD
3168

20. TOTAL DEPTH, MD & TVD
6950'

21. PLUG BACK T.D., MD & TVD
6939'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-6950

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6528' - 6848'; DRINKARD

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MG, CSNG-DSN-SDL, BHC-SONIC AND MST

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	CL-H 1000 SXS - CIR. 80 SXS	
5 1/2	15.5 & 17#	6950'	7 7/8	CL-H 2575 SXS - CIR. 150 SXS	
				D.V. TOOL @ 3985, T.S. @ 300'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6874'	

31. PERFORATION RECORD (Interval, size, and number)

6528-30,6538-48,6555-67, 6575-79,6585-96,6598-
6614,1 JSPF,55 HOLES. 6735-44,6749-51,6753-57,
6763-68,6782-84,1 JSPF,22 HOLES. 6807-14,6817
-19,6822-24,6826-31,6834-40,6842-44,6846-48,1
JSPF, 26 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6528' - 6614'	ACID: 7100 GAL, 15% NEFE
6735' - 6784'	ACID: 5300 GAL, 15% NEFE
6807' - 6848'	ACID: 5000 GAL, 15% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION
09-27-90

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)
PUMPING - 2.5 X 1.5 X 22

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST
10-13-90

HOURS TESTED
24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL - BBL.
113

GAS - MCF.
40

WATER - BBL.
43

GAS - OIL RATIO
354

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)
37.30

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
DOYLE PARKS

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham/SDH TITLE DRILLING SUPERINTENDENT

DATE 10-30-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DRINKARD	6528'	6848'	LIMESTONE & SHALE ; OIL	TUBB	6103'	
				FULLERTON	6246'	
				DRINKARD	6485'	
				ABO	6680'	

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