

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

SARREY CARRUTHERS

3/9/90

POST OFFICE BOX 1980 HOBBS, NEW MEXICO (88241, 1980) (505) 393-6163

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	NSL - 2768					
RE: Proposed: MC DHC NSL XX NSP SWD WFX PMX	11	DOLLARHIDE	NSL 2768A DRINKARD UT.* #97-J 30-24-38 #98-I 30-24-38			
Gentlemen:	11 11 11		<i>⊭</i> #99-0 30-24-38			
I have examined the application for the: TEXACO PRODUCING INC.	11 11 11		#102-K 32-24-38 #103-J 32-24-38 #104-J 32-24-38			
Operator Lease & Well No. and my recommendations are as follows: の人	Un it " "	S-T-R	<pre>/ #105-L 32-24-38 / #106-J 32-24-38 #107-I 32-24-38 / #108-M 33-24-38</pre>			

very \checkmark

Verry Sexton Supervisor, District 1

/ed

A gament the moved or requires hearing



Texaco USA Producing Department Midland Division P O Box 3109 Midland TX 79702

March 7, 1990

<u>GOV - STATE AND LOCAL GOVERNMENTS</u> Unorthodox Locations West Dollarhide Drinkard Unit Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108 Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

Gentlemen:

An exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s West Dollarhide Drinkard Unit Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107 & 108. Please note that Well Nos. 97, 98 & 99 are on Federal Land. The wells are located as follows:

Well No.	97:	2436 '	FSL a	&	1322'	FEL,	Sec.	30,	T-24-S,	R-38-E
Well No.	98:	2546'	FSL a	&	161'	FEL,	Sec.	30,	T-24-S,	R-38-E
Well No.	99:	1108 '	FSL a	&	1394'	FEL,	Sec.	30,	T-24-S,	R-38-E
Well No.	100:	1169 '	FSL a	&	70 '	FWL,	Sec.	29,	T-24-S,	R-38-E
Well No.	101:	121'	FNL a	&	166'	FWL,	Sec.	32,	T-24-S,	R-38-E
Well No.	102:	2446'	FSL a	&	1342'	FWL,	Sec.	32,	T-24-S,	R-38-E
Well No.	103:	2577 '	FSL (&	2510'	FEL,	Sec.	32,	T-24-S,	R-38-E
Well No.	104:	2541'	FSL a	&	1380'	FEL,	Sec.	32,	T-24-S,	R-38-E
Well No.	105:	1411'	FSL a	&	1288'	FWL,	Sec.	32,	T-24-S,	R-38-E
Well No.	106:	1363'	FSL a	&	2542'	FEL,	Sec.	32,	T-24-S,	R-38-E
Well No.	107:	1435 '	FSL a	&	1211'	FEL,	Sec.	32,	T-24-S,	R-38-E
Well No.	108:	1201'	FSL a	&	156'	FWL,	Sec.	33,	T-24-S,	R-38-E

The wells must be drilled in these locations to ensure proper development on 10-acre spacing. Wells drilled previously on 10-acre spacing have proven to be viable wells. These wells will be completed in the Drinkard formation.

Attached are Forms C-102 for each well and a lease plat showing the existing wells, and locations of the subject wells.

It should be noted that there are no affected offset operators to Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107 and 108.

as MC PERS Case, 55

REEIVED

MAR 9 1990

OCD HOBBS OFFICE

•

<u>GOV - STATE AND LOCAL GOVERNMENTS</u> Unorthodox Locations West Dollarhide Drinkard Unit Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108 Lea County, New Mexico

March 7, 1990

Yours very truly,

 $\left(\right)$

C. P. Basham Drilling Superintendent on Behalf of Texaco Producing Inc.

CWH:cfb

Attachments

File Chrono

- cc: NMOCD P. O. Box 1980 Hobbs, NM 88240
- cc: BLM P. O. Box 1778 Carlsbad, NM 88220



Sec 30

T- 24

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

March 13, 1990

Texaco Producing, Inc. P.O. Box 3109 Midland, TX 79702

Attention: C.P. Basham

RE: Administrative application for 12 unorthodox oil well locations, West Dollarhide Drinkard Unit Well No. 97, 2436' FSL-1322' FEL (Unit J), 30-T24S-R38E, NMPM, Dollarhide Drinkard Pool, Lea County, New Mexico.

Dear Mr. Basham:

I am unable to administratively approve the subject well location at this time. Division General Rule 104.F.I. requires that a well within a secondary recovery project be at least 10 feet from any interior quarter-quarter section line; the No. 97 well is only two feet from the NE/4 SE/4 and NW/4 SE/4 section line.

If possible, could this location be moved to satisfy the requirements? If not, this location will unfortunately require a hearing before authorization by this Division can be made.

I will hold this one well from any action the Division takes on this matter until I hear from you.

Sincerely, unu

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Hobbs US Bureau of Land Management - Carlsbad