

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-055546	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Langlie Jal Unit	
2. NAME OF OPERATOR Union Texas Petroleum Corp.		7. UNIT AGREEMENT NAME Langlie	
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120		8. FARM OR LEASE NAME Langlie	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1270 FNL & 2600 FEL, Unit Letter "B" At top prod. interval reported below At total depth		9. WELL NO. 114	
14. PERMIT NO. 30-025030883		10. FIELD AND POOL, OR WILDCAT Langlie Mattix (SR Queen)	
DATE ISSUED 4-24-90		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 5-25S-37E	
15. DATE SPUDDED 6-13-90		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 6-19-90		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-28-90		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3250.1	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3780 MD & TVD	
21. PLUG BACK T.D., MD & TVD 3750		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3350 - 3636		25. WAS DISPOSITIONAL SURVEY MADE? No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	826	12 1/4
5 1/2	17#	3750	7 7/8
CEMENTING RECORD		AMOUNT—FILLED	
550			
1250			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	FACER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
3350-3636' 1JSPF 4" 26 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Acid		3000 gal 7 1/2% NEFE	
Frac		72,000 gal G1 & sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-28-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-1-90	HOURS TESTED 24	CHOKES SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR.) 35.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Dave Harsell	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Sam White</u>		TITLE <u>Reg. Permit Coord.</u>	
DATE <u>7-1-90</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2956	
Seven Rivers	3180	
Upper S.R.	3216	
Lower S.R.	3328	
Queen	3504	
Middle Queen	3567	
Greyburg	3732	

RECEIVED

JUL 13 1990

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HOBBS OFFICE