

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30957
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Red Cloud
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Tahoe Energy, Inc.	8. Well No. 4
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703	9. Pool name or Wildcat Jalmat, Tansill, Yates 7-R

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County					
10. Date Spudded 8-28-90	11. Date T.D. Reached 9-03-90	12. Date Compl. (Ready to Prod.) 9-28-1990	13. Elevations (DF& RKB, RT, GR, etc.) 3192.8 GL	14. Elev. Casinghead 3194'	
15. Total Depth 3156'	16. Plug Back T.D. 3138'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools 0-3156 Cable Tools 0	19. Producing Interval(s), of this completion - Top, Bottom, Name Yates/Seven Rivers - 2847-3074	
21. Type Electric and Other Logs Run Schlumberger GR/Laterolog & Compensated Sonic				22. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Schlumberger GR/Laterolog & Compensated Sonic				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	351.77'	12-1/4"	220 sx. Class C, circulate to surface	
5-1/2"	15.5#	3155'	7-7/8"	375 sx. Pacesetter Lite "C"	
				200 sx. 50:50 Poz. Class "C"	
				circulate 50 sx. to surface	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA	NA	NA	NA	NA	NA	NA	NA

26. Perforation record (interval, size, and number) (25 holes) 3074', 3014', 2956', 2920', 2903', 3018', 2980' 3036', 3010', 2954', 2918', 2901', 2958' 3028', 2967', 2952', 2916', 2897', 2929' 3022', 2963', 2939', 2914', 2894', 2905'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3074'-2890' 3074'-2890' AMOUNT AND KIND MATERIAL USED A/w 4,000 gal 15% HCL & 40 ball sealers F/62,000 gal w/80,000# 20-40 sd	
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28. PRODUCTION Date First Production 9-28-90 Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/4" x 12" Pumping Well Status (Prod. or Shut-in) Prod.							
Date of Test 9-27-90	Hours Tested 4	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 1,348	Water - Bbl. 1	Gas - Oil Ratio --
Flow Tubing Press. Pumping-25psig	Casing Pressure 50 psig	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 1,348	Water - Bbl. 6	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Natural Gas Company	Test Witnessed By Sid Richardson Employee
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30. List Attachments Logs & Deviation tests			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>K. A. Freeman</u>	Printed Name <u>K. A. Freeman</u>	Title <u>President</u>	Date <u>10/8/90</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1078'	T. Canyon	
T. Salt	1266'	T. Strawn	
B. Salt	2580'	T. Atoka	
T. Yates	2725'	T. Miss	
T. 7 Rivers	3053'	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2640'.....to.....2650'.....
No. 2, from.....2746'.....to.....2810'.....

No. 3, from.....2890'.....to.....3075'.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	354	354	Lime, Shale, Sand
354	1735	1381	Anhy, Salt
1735	3020	1285	Dolomite
3020	TD	130	Dolomite, Sand & Anhy.

RECEIVED

OCT 09 1990

OCD

MOBBS DIVISION

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HOBBS COLLEGE