

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION COMMISSION
OMB NO. 1004-0137P.O. BOX 1980
NEW MEXICO 88240

NM 30400

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				APR 20 10 35 AM '95		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ OTHER ☐				CARLOS AREZ		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company						8. FARM OR LEASE NAME, WELL NO. Half 6 Federal Com. #1	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714						9. API WELL NO. 30 025 30982	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1980' FEL At top prod. interval reported below Same At total depth Same				14. PERMIT NO. DATE ISSUED 4-3-95		10. FIELD AND POOL, OR WILDCAT Red Hills Bone Spring	
15. DATE SPUDDED PB 4-5-95				16. DATE T.D. REACHED 4-5-95		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T25S, R34E	
17. DATE COMPL. (Ready to prod.) 4-10-95				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3441.9' GR		12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3441.9'				20. TOTAL DEPTH, MD & TVD 15,675		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 12,935				22. IF MULTIPLE COMPL., HOW MANY*		14. COUNTY OR PARISH Lea	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,253'-12,346' (Bone Spring)		15. STATE NM	
25. TYPE ELECTRIC AND OTHER LOGS RUN N/A				26. WAS WELL CORRED		16. STATE NM	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16		65		658		20	
10-3/4		47.5 & 40.5		5225		14-3/4	
7-5/8		26.4, 29.7 &		33.7 13336		9-1/2	
NEW 5-1/2		17#		12145		6-1/2	
28. LINER RECORD		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
SIZE		12978		15165		285 C1 H	
3-1/2		14564		15442		125 Prem	
29. PERFORATION RECORD (Interval, size and number)		30. TUBING RECORD		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		32. AMOUNT AND KIND OF MATERIAL USED	
12253-12273 (.40" 80)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
12273-12300 (.40" 108)		2-7/8		12935			
12316-12346 (.40" 30)							
33. PRODUCTION		DATE FIRST PRODUCTION 4-14-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-16-95		HOURS TESTED 24		CHOKE SIZE 32/64		PROD'N. FOR TEST PERIOD OIL—BBL. 139 GAS—MCF. 291 WATER—BBL. 32 GAS-OIL RATIO 2094	
FLOW. TUBING PRESS. 300		CASING PRESSURE 250		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 39.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY J. Lara 2 1995	
SIGNED Betty Gildon		TITLE Regulatory Analyst		DATE 4/19/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			PB from Pitchfork Ranch Morrow Verbal approval of PB procedure from Shannon Shaw on 4/3/95

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TRUE VERT. DEPTH
	MEAS. DEPTH	TRUE VERT. DEPTH	
Delaware	5033		
C. Canyon Mkr	5036		
B. Sp. Canyon	5000		
Leonard Shale	9108		
Bone Spring LS	9270		
"TLC" Lime	9610		
1st B. Sp Sand	10260		
2nd B. Sp Sand	10940		
Abo Marker	11354		
3rd B. Spring	12020		
Wolfs-p	12350		
Wlfcplm mkr	12520		
Strawn	13930		
Atoka	14080		
Atoka Bank	14150		
Atoka Sand	14214		
Atoka Carb	14260		
Morrow Lm	14461		
Morrow Clastics	14708		
Morrow "A" Sand	14720		
Warren Zone	14820		
Sinatra Sand	14963		
"B" Sand	15072		
"C" Sand	15284		
"D" Sand	15618		

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